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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2576	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- NIO	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name STATE "BF"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 2
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 28 TOWNSHIP 12-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat RANGER LAKE BOUGH E
15. Elevation (Show whether DF, RT, GR, etc.) 4164 DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug and abandon this well as follows: Pull tubing and stand in derrick. Run 15' of cement (2 sacks) in dump bailer on wireline to PBTD. Run tubing and spot mud to 7200'. Then pull tubing to 7200' and spot a 30 sack plug. NOTE: Lost circulation material to be placed at bottom of tubing and shut in for one hour. Then the plug to be pumped using as small amount of displacement water as possible. Pull clear of cement and wait on cement 4 hours. Tag plug. If plug is right, displace hole with 175 bbls. of fluid and use 45 sacks of mud. Pull tubing out of hole. Weld on 5-1/2" bull nipple. Find free point. Cut at free point. Pull 5-1/2" out of hole. NOTE: If the free point of pipe is above the top of the Glorieta, run tubing and spot a 30' sack plug. If the free point of pipe is below the top of the Glorieta after the pipe is pulled, run tubing and spot a 30 sack plug. Run tubing and spot a 30 sack plug in and out of the 5-1/2" casing stub. If a plug has not been spotted across the top of the Glorieta, then pull tubing to the top of Glorieta and spot a 30 sack plug. Pull tubing to 50' below 8-5/8" casing shoe and spot a 45 sack plug in and out. Pull tubing. Weld on 8-5/8" pull nipple. Find free point. Cut at free point and pull 8-5/8" casing. Run tubing to 8-5/8" stub and spot a 45 sack plug in and out. Pull tubing to 50' below 13-3/8" casing and spot a 65 sack plug in and out. Pull tubing out of hole and spot a 10 sack surface plug. Cut off wellhead and install "DRY HOLE" Marker. Clean up location.

(SEE ATTACHED SKETCH).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eugene J. Miller ORIGINAL SIGNED BY EUGENE J. MILLER TITLE AREA ENGINEER DATE JUNE 18, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

