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NEW MEXICO OIL CONSERVATION COMMISSION

3 - NM OCC
1 - File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.

E-2576

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State BF
3. Address of Operator Box 249, Hobbs, N. Mex.	9. Well No. 2
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 12S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Ranger Lake Bough C
15. Elevation (Show whether DF, RT, GR, etc.) 4164 D.F.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled 2" tubing, pump cavity, Baker Model "E" anchor seal assembly and production tube. Ran McCullough junk basket and gauge ring and tagged Baker Model "D" packer @ 10,194'. Set Baker 5-1/2" C.I. bridge plug @ 10,050'. Dumped 4 sacks cement on top of plug w/ dump bailer. PBTD @ 10,015'.

Perforated 5-1/2" casing 9942-60' with one jet shot per ft. (19 holes)

Treated perforations 9942-60' with 1,000 gals. 15% NE-FE inhibited acid. ISIP 0#. Maximum pressure 5500# and minimum 500#. Swabbed one hour and recovered 18 BLW w/FL holding @ 3000'. 13 hr. TP 0#, FL @ 2800'. In 10 hours swabbed 192 BW. 14 hr. SITP 15#. In 7-1/2 hours, swabbed 124 bbl. formation water w/FL @ 3000'. No oil, and small amount of gas. Released RTTS and pulled out of hole. Ran 2" tubing back in hole, open ended, and set @ 9989'. Well shut in pending decision to rework or P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **G. L. WADE**

TITLE **Area Supt.**

DATE **5-8-73**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: