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DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSIO	N	Form C-101	
SANTA FE	_	r wees			Revised 1-1-65	
FILE		5-NMOCC 1-Mr. E. H. Shuler - Houston			5A. Indicate Type of Lease	
U.S.G.S.	:					
LAND OFFICE	1	. R. J. Starra	K - Midiand		.5. State Oil	Gas Lease No.
OPERATOR	1-Fi	Te			······	mmm
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					\mathcal{A}	
	FOR PERMIT TO	DRILL, DEEPEN,	UR PLUG BACK		7. Unit Agre	ement Name
1a. Type of Work						
b. Type of Well		DEEPEN	PLUG	BACK XX	8, Farm or L	ease Name
OIL XX GAS WELL				LTIPLE	STATE "	BF"
2. Name of Operator	OTHER		ZONE L	ZONE	9. Well No.	
GETTY OIL COM	PANY				2	
3. Address of Operator					10. Field and Pool, or Wildcat	
P. O. BOX 249, HOBBS, NEW MEXICO 88240					RANGER LAKE PENN.	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE NORTH LINE					IIIII	
UNIT LETTER		ATED	EET FROM THE			
AND 600 FEET FROM 1	THE EAST LIN	E OF SEC. 27	TWP. 125 RGE. 34	E NMPM		
					12. County	
					LEA	
				777777		
		///////////////////////////////////////		19A. Formatio		20. Rotary or C.T.
		//////////////////////////////////////	PB 9995	BOUGH '		Date Monte will store
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		1-22-73	. Date Work will start
4164 D.F.					1-22-13	
23.	XR	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	+ SACKS O	F CEMENT	EST. TOP
17-1/4	13-3/8	36 & 42.5	-	375	·	Circulated
11	8-5/8	24 & 32	-	1000		980'
7-7/8	5-1/2	15.5, 17, &		700		6390
Ranger Lake Un Getty has read It is proposed as follows: Set 5-1/2" BP 5-1/2" from 9	nit 9-1-64. The cquired the weld to plug back on wire line 6942' to 9960'	e well was dep l bore. and recomplete approximately with one shot p	or 10,030' and do	nger Lak he Bough ump 35' (5-1/2" ti	"C" Penn cement on reating p	from 9942-9960 top. Perforateacker on 2-3/8"
15% HCL NE-FE Acidize perfo	acid across per rations with 90	00 gals. 15% NE	E FE. Swab tes	t.	DRILLING	COMMENCED,
15% HCL NE-FE Acidize perfo	acid across per rations with 90	00 gals. 15% NE	FE. Swab tes		H-	COMMENCED,
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF			EVO	DRILLING	12-73
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	EVO	DRILLING	12-73
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT! I hereby certify that the information	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	EVO	IRES 4-	2-73 AND PROPOSED NEW PRODU
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTION I hereby certify that the information of the control of the contro	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	EVO	IRES 4-	12-73
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTION I hereby certify that the information of the property of the prope	oposed program: IF ER PROGRAM: IF any. on above is true and com	PROPOSAL IS TO DEEPEN plete to the best of my l	OR PLUG BACK, GIVE DATA	ON PRESENT PR	Date JANG	2-73 AND PROPOSED NEW PRODU

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