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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>Ranger Lake Unit</b>
2. Name of Operator <b>Phillips Petroleum Company</b>		8. Farm or Lease Name <b>Ranger Lake unit Tr. 5</b>
3. Address of Operator <b>Room B-2, Phillips Bldg., Odessa, Texas 79760</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>27</b> TOWNSHIP <b>12-8</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Ranger Lake Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4164' DF</b>		12. County <b>Lea</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

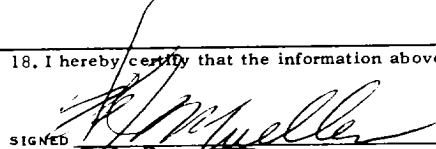
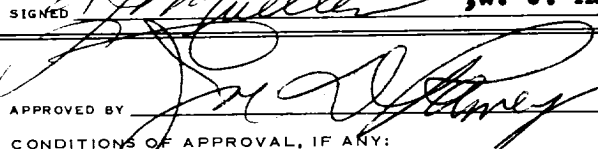
ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On September 19, 1968, Cardinal treated Penn perfs 10,227-92' with 5000 gals 15% acid. Flushed w/210 bbls crude. Max press 3900#, min 3000#. AIR 3 BPM at 3500#, 5 BPM at 3900#. Inst 5 DP 3800#, 15 minutes SIP 600#, bled to zero. Test pumped well, restarted to production status. On 9-24-68, pmpd 24 hrs, 40 BO, 104 BW, GOR 2810, w/1.3" hyd pmp at 55-22" SPH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Associate Reservoir Engineer	DATE 9-25-68
APPROVED BY 		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			

