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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>GETTY OIL COMPANY</b>	8. Farm or Lease Name <b>STATE "BF"</b>
3. Address of Operator <b>P. O. BOX 249, HOBBS, NEW MEXICO 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>330</b> FEET FROM THE <b>NORTH</b> LINE AND <b>330</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>27</b> TOWNSHIP <b>12S</b> RANGE <b>34E</b> NMPM.	10. Field and Pool, or Wildcat <b>RANGER LAKE BOUGH "C"</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4153 GR</b>	12. County <b>LEA</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attempted to release tubing from Model "D" packer. Could not release. Cut tubing with chemical cutter @ 10,115'. Laid down tubing. Set cast iron bridge plug at 10,080' with 20' of cement on top. PBTD @ 10,060'. Perforated Bough "C" Formation from 9959-76' with 18 jets and from 10,000' to 10,012' with 13 jets and 10,014-20' with 7 jets. Treated with 1,000 gals. 15% NE FE Acid. In 7 hours swabbed 74 BLW, no show of oil or gas. Pulled packer. Set 2" tubing @ 7838'. Shut well in and rigged down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

G. L. Wade

TITLE **AREA SUPERINTENDENT**

DATE **JANUARY 4, 1972**

SIGNED \_\_\_\_\_

TITLE \_\_\_\_\_

DATE **JAN - 6 1972**

APPROVED BY \_\_\_\_\_

Orig. Signed by  
Joe D. Ramey  
Dist. 1, Supv.

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh

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JAN 10 1962

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JOINT CHIEFS OF STAFF