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NEW MEXICO OIL CONSERVATION COMMISSION

3 - NMOCC
1 - File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State "BF"
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER A , 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 12S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Ranger Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4153' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

State "BF" #1 (Old Tidewater's "OO" State "K" #1, or Phillips' Ranger Lake Unit Well SW1) is a shut in water injection well in the Ranger Lake Penn formation. The well was re-acquired from the Ranger Lake Unit Operator, Phillips, on September 9, 1971.

We plan the following remedial workover:

Pull tubing and set CIBP at 10,080'. Dump 10' cement on top of the plug. Perforate Bough "C" zone from 9959'-76'; 10,000'-12' and 10,014'-20'; acidize the Bough "C" perforations with 1,000 gals. of 15% NE acid. Swab test and complete if productive.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE TITLE Area Supt. DATE 12-2-71

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE DEC 6 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1971

OIL CONSERVATION COMM.

WASH. D. C.

200-1-100