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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 2576	
7. Unit Agreement Name	
Ranger Lake Unit	
8. Farm or Lease Name	
Ranger Lake Unit, Tr. 5	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Ranger Lake Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Ranger Lake Unit, Tr. 5
3. Address of Operator		9. Well No.
Room B-2, Phillips Building, Odessa, Texas 79760		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER A , 330 FEET FROM THE north LINE AND 330 FEET FROM		Ranger Lake Penn
THE east LINE, SECTION 27 TOWNSHIP 12-S RANGE 34-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4153' BP		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI well service unit, unlatch tbg, reset in pkr at 10,190'. Cement perfs 10,226-333' with 50 ax cement. Pull tbg out of pkr, load hole w/mud. Pull tbg. Cut 5-1/2" csg at approximately 7100', pull csg. Run tbg, cut 30 ax cement across 5-1/2" csg cut. — 50' above and below cut. Spot 25 ax cement 5625-5575' across top of Glorieta at 5600'. Spot 35 ax cement 4380-4280' across 8-5/8" csg shoe. Pull tbg. Cut 8-5/8" csg at approximately 1285'. Run tbg, spot 60 ax cement across 8-5/8" csg cut - 50' above and below cut. Spot 100 ax cement 400-310' across 13-3/8" csg shoe at 361'. Spot 10 ax cement at surface. Install marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Senior Reservoir Engineer</u>	DATE <u>8-24-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>AUG 30 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.