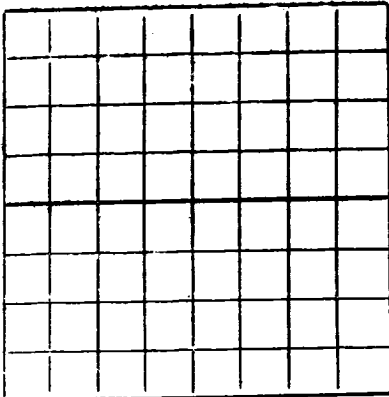




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
HUBBS OFFICE OCC
Santa Fe, New Mexico

1959 AUG 17 AM 8:36

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Owner: Getty Oil Company Operator: Tidewater Oil Company State "N"
(Company or Operator) (Lease)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 27, T. 12S, R. 34E, NMPM.
Ranger Lake Penn Pool, Lea County.

Well is 330 feet from North line and 330 feet from East line
of Section 27. If State Land the Oil and Gas Lease No. is N-2576

Drilling Commenced 4-8-59, 19... Drilling was Completed 7-28-59, 19...

Name of Drilling Contractor Lee Drilling Company

Address Philtower Bldg. Tulsa, Okla.

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 10,226 to 10,333 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	New	361	Armco	None	None	Surface
8-5/8	32 & 24	New	4330	Float	"	"	Intermediate
5-1/2	17	New	10,345	"	"	10,226-10,333; 10,226-29; 10,245-51; 10,258-69; 10,272-77, 10,301-05; 10,326-33'.	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	361	300	Pump & plug	10.1	50 sk.
11	8-5/8	4330	1,000	" "	10.7	314 sk.
7-7/8	5-1/2	10,345	600	" "	9.6	306 sk.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 10,226-10,333' w/ 500 gal. mud acid.

Result of Production Stimulation Well flowed 203.5 BO in 22 hrs. on 1/4" ck., TP 400#, GOR 1134:1

..... Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **522** feet to **10,350** feet, and from _____ feet to _____ feet.
Cable tools were used from **0** feet to **522** feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing **July 28**, 19**59**
OIL WELL: The production during the first 24 hours was **222** barrels of liquid of which **100** % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity **40.5**
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. _____	T. Devonian. _____	T. Ojo Alamo. _____
T. Salt. _____	T. Silurian. _____	T. Kirtland-Fruitland. _____
B. Salt. _____	T. Montoya. _____	T. Farmington. _____
T. Yates. 2824	T. Simpson. _____	T. Pictured Cliffs. _____
T. 7 Rivers. _____	T. McKee. _____	T. Menefee. _____
T. Queen. 3560	T. Ellenburger. _____	T. Point Lookout. _____
T. Grayburg. _____	T. Gr. Wash. _____	T. Mancos. _____
T. San Andres. 4165	T. Granite. _____	T. Dakota. _____
T. Glorieta. 5614	T. Hucce Marker 9,170	T. Morrison. _____
T. Drinkard. _____	T. Cisco 10,129	T. Penn. _____
T. Tubbs. 7030	T. Ranger Lake POR 10,221	T. _____
T. Abo. 7800	T. Lower POR 10,292	T. _____
T. Penn. _____	T. _____	T. _____
T. Miss. _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Sand, rocks & caliche				
130	225	95	Shale & sand				
225	240	15	Anhy.				
240	365	125	Shale & red bed				
365	374	9	Anhy.				
374	1880	1506	Shale & red rock				
1880	2025	145	Anhy. & gyp				
2025	3024	999	Anhy. & salt				
3024	4156	1132	Anhy. & gyp				
4156	4202	46	Anhy. & lime				
4202	7756	3554	Lime				
7756	8301	545	Shale				
8301	9514	1213	Lime				
9514	9584	70	Lime & chert				
9584	9888	304	Lime				
9888	10,285	397	Lime & shale				
10,285	10,350	65	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 14, 1959

Company or Operator **Tidewater Oil Company**

Address **Box 547 Hobbs, New Mexico** (Date)

Name *[Signature]*

Position or Title **Area Supt.**