	THE ATE	(Revised 7/1/68) (Peem C-168)
	NEW MEXICO OIL CONSERVATIO	
	Santa Fe, New Men	
		1 1 11 10 0g
	WELL RECOR	<b>D D D</b>
	Mail to District Office, Oil Conservation Commission, to later than twenty days after completion of well. Follow is of the Commission. Submit in QUINTUPLICATE.	to which Form C-101 was sent not astructions in Rules and Regulations [f State Land submit 6 Copies
(Company or O	• · · ·	
Well No		
Uniesignated		
Uniesignated	Pool,	
Undesignated	n line and 2130 fee	t fromline
Weli is	State Land the Oil and Gaz Lease No. is	t fromline
Weli is	Borth line and 2130 fee   I State Land the Oil and Gaz Lesse No. is	t fromline
Underignated Weli is	State Land the Oil and Gaz Lease No. is	t fromline

# OIL SANDS OR ZONES

No.	1,	fromto	No. 4, fromto
No.	2,	fromto	No. 5, fromto
No.	3,	fromto	No. 6, fromto

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	·····
No. 3, from	to	feet.	•••••••••••••••••••••••••••••••••••••••
No. 4, from	to	feet.	

				CASING RECO	RD		
SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	ch.L	Kett	2025	Manne (htid		( • ·	
<u>° %° </u>				Type " j"	7		
					5.1	,	

## MUDDING AND CEMENTING RECORD

3IZE OF Hole	SIZE OF CASING	WRERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
101*	8 5/8	2005	725	Pap & Plug		

## **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

..... \*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\* ------\_\_\_\_\_ ..... -..... Result of Production Stimulation...... ..... ..... .....Depth Cleaned Out.....

#### ECORD OF DRILL-STEM AND SPECIAL TS

I	If drill-stem or o	other special tests or	deviation surveys wer	e made, sub	mit repor	rt on separ	ate sheet and attach hereto	
			TOOLS	USED				
Rotary tools w	vere used from	<b>O</b>	10403	feet on	d from		feet to	<b>f</b> +
							feet to	
			PRODU					
Put to Produc	cing		, 19					
OIL WELL:	The production	on during the first 24	4 hours was		bar	rels of liq	uid of which	
	was oil;	% w	vas emulsion;		% water	; and	% was sed	liment. A.P.I.
GAS WELL	•				10F -1			he 1 (
					a,o.r. pi	u3		barrels of
			surclbs.					
Length of Ti	me Shut in	<u></u>						
PLEASE	INDICATE P	BELOW FORMATI	ION TOPS (IN CON	FORMANC	E WITI	H GEOGI	RAPHICAL SECTION OF	F STATE):
	1943	Southeastern Ne					Northwestern New M	lexico
T. Anhy	9060		T. Devonian				Ojo Alamo	
		•	T. Silurian	a tak			Kirtland-Fruitland	
Б. Sait Т. Yates	2812		T. Montoya T. Simpson				Farmington Pictured Cliffs	
			T. McKee				Menefee	
T. Queen		••••••	T. Ellenburger				Point Lookout	
T. Grayburg.	<b>1</b> 74		T. Gr. Wash		•••••	<b>T</b> .	Mancos	
I. San Andr	es	•	T. Granite				Dakota	
			Т				Morrison	
T. Tubbs	7021	<b>)</b>	T T				Penn	
T. Abo	7770	)	Т					
T. Penn	9522	2	т					
T. Miss			Т			Т.	••••••	
			FORMATIO	N RECO	RD			
From	To Thickness in Feet	For	mation	From	To	Thicknes in Feet	s Formation	
Burface 19	43 1943	Undifferentie	ted, Sand Sh				-	
1943 200		Red Beds						
2062 27		Salt, Akyd						
2790 416	65 2375	Sand, Sk, Aby						
4165 561 561 561		Dole, Abyd, S						
5611 705 7053 77	-	Delo, Send, S Delo, Akyd, S						
7770 95	1752	Male, Linest	one, Dele					
9522 1970	93 1261	Limestone, Sh	ale, Dole					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. October 18, 1960

Company or Operator Tenne	ssee Gas	Transmission Co	•
Name ALSI CE FR	£ * 1	D. W. Coffey	
5f.			•••

Address Box 307, Hobbs, Hew Maxico

Position or TitiDistrict Production Superintendent