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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-906
7. Unit Agreement Name ---
8. Farm or Lease Name Ranger
9. Well No. 12
10. Field and Pool, or Wildcat Ranger Lake Bough
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
1. Name of Operator Phillips Petroleum Company
2. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762
3. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.) 4157 DF
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Install BOP, pull tubing, hydraulic equipment, packer and RBP.
2. GIH w/2-3/8" tbg to 10,320'. Spot 75 sxs of Class H cmt w/1/4#/sx Flocele from 10,320' to 9700'. Pull tbg to 9500'. Reverse tbg clean.
3. Tag top of cmt. Top of cmt must be 9770'. Load hole w/9.5#/gal mud laden fluid.
4. Pull tbg to 6800'. Spot 50 sxs of Class H cmt from 6800' to 6370'. Balance plug w/25 bbls of 9.5#/gal mud laden fluid.
5. Pull tbg to 2800'. Spot w/100 sxs of Class H cmt from 2800' to 1900'. Balance plug w/7.0 bbls of 9.5#/gal mud laden fluid. Pull tbg to 1800'. Reverse tbg clean.
6. Shoot off 5-1/2" csg at first collar above 750'.
7. GIH w/2-3/8" tbg to 50' below csg cut off. Spot 50 sxs of Class H cmt to approximately 620'. Balance plug w/2.5 bbls of 9.5#/gal mud laden fluid.
8. Pull tbg to 100'. Spot 30 sxs of Class H cmt to surface.
9. Cut off wellhead, weld on plate, install permanent marker, and fill in hole.

THIS DOCUMENT CONTAINS NEITHER  
RECOMMENDATIONS NOR CONCLUSIONS  
OF THE BUREAU OF LAND MANAGEMENT  
U.S. DEPARTMENT OF THE INTERIOR  
WASHINGTON, D.C.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Engineering Specialist DATE October 23, 1979

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE OCT 29 1979