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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
THANSFORTER	GAS	
OPERATOR		
PRORATION OF		

MEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

- 1	FILE	1				AND					
Γ	U.S.G.S.			AUTHORIZ	ATION TO TRAN	ISPORT	OIL AND N	ATURAL G	AS		
t	LAND OFFICE										
- 1		OIL									
	TRANSPORTER	GAS									
- }		L 373	-								
	OPERATOR										
1.	PRORATION OFF	TICE									
	Operator	_									
- 1	Philli	ps Per	croten	m Company							
	Address										
ĺ	Philli	ps Bu	ilding	, Odessa, T	exas 79760						
-	Reason(s) for filing	-					Other (Please	explain)	ndomment of U	indtdead	
	New Well		,	Change in Tra	maporter of:					MITCIPOR	
		Ħ		Oil	Dry Gas		Operation	ns ellect	ive 4-1-73	i	
	Recompletion	H					Formerly	Panger T	ake Unit Tr	2 Well No 12	
	Change in Ownership			Casinghead G	ds Condens	ا ت	LOT MOT TA	nember 1	The Attra 11 .	9,1022 10 20	
	If change of owners and address of prev										
	and address of pre-										
**	DESCRIPTION O	C WET	I AND	FASE							
ы.	Lease Name	F WEL	L AND	Well No. Poo	ol Name, Including Fo	rmation		Kind of Lease		Lease No.	
	_			12	Ranger Lake I	Penn .		State, Federal	or Fee State	E-906	
	<u></u>	nger		12	unitari neve i	OIM1.					
	Location			_			***			ļ	
	Unit Letter	N	, 66	OFeet From Ti	he south Line	and _18	330	Feet From T	the West		
	Oint Letter		'							Ì	
	Line of Section	26	To	waship 12-S	Range	34-E	, NMPM	. Lea		County	
	Line of Section	~~	104	THE THE THE		- 1		, ,			
							*	عيسر			
Ш.	DESIGNATION 0	F TRA	NSPOR	TER OF OIL AN	D NATURAL GA	3	Mine address	towhich manro	ed copy of this form	in to be sent)	
	Name of Authorized	Transpo	rter of Oil	or Conde	ensate				il Bank buil	nng	
	Amoco Pipe	Line	Compan	y		Fort	Worth, T	exas 761	02		
	Name of Authorized	Transpo	rter of Car	singhead Gas 🔲	or Dry Gas	Address	(Give address	to which approv	ed copy of this form	is to be sent/	
		Non									
		HOIL		Unit Sec.	Twp. Rge.	Is gas ac	tually connect	ed? Who	n		
	If well produces of	or liquid	ls,	1 *****	1 -	_	M-	1			
	give location of tar.			N 23	12-S: 34-E	<u> </u>	No				
	If this production i	s commi	ingled wi	th that from any o	ther lease or pool,	give com	mingling orde	r number:			
w	COMPLETION D	ATA	IIIBICA WI							- 157/5	
I V .				O11 W	Vell Gas Well	New Well	Workover	Deepen	Plug Back Same	Resty. Diff. Resty.	
	Designate Ty	pe of C	ompletic	on - (X)	1	ļ	1	i	i y j	:	
		<u> </u>			lu to Dood	Total De	nth		P.B.T.D.		
	Date Spudded			Date Compl. Read	ly to Prod.	10.4.2	· • · · ·		İ		
						<u> </u>			Tubing Depth		
	Elevations (DF, RK	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					'Gas Pay		I aping Depin		
									D. N. C1 C.		
	Perforations	Designations							Depth Casing Shoe	,	
	Latinique										
TUBING, CASING, AND CEMENTING RECORD											
					DEPTH SET			SACKS	SACKS CEMENT		
	HOLE	ESIZE		CASING &	TUBING SIZE	 	DEFINS	<u>- </u>			
						 			 		
						<u> </u>					
	 										
						1			<u> </u>		
								and all	and must be equal to	o or exceed top allow-	
V	TEST DATA AN	ND REQ	UEST F	OR ALLOWABL	上 (Test must be a able for this de	ifter recovi	ery oj total vol for full 24 how	uma of load oil	and must be educe to	, 0, 020000 100 2000	
	OIL WELL		_		DOIS TO THE GO	Pacelinate	ng Method /Fin	w. pump. sas l	(ft, etc.)		
	OII, WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)										
					1			Choke Size			
	Length of Test	of Test Tubing Pressure Casing Pressure			Choke Size						
	The state of Division	- Tool		Oil-Bbls.		Water - E	Bble.		Gas - MCF	•	
	Actual Prod. Durin	.4 . 44									
				<u></u>					1		
	GAS WELL					1 = : :	T-11- 0-1		Complete of Conde		
	Actual Prod. Test - MCF/D Length of Test Bbis				Bble. C	Bbls. Condensate/MMCF		Gravity of Condensate			
	Testing Method (p	iter hac	k pr. l	Tubing Pressure	(shut-in)	Casing	Pressure (Shu	t-in)	Choke Size		
	Tasting Wathod (b	, , , , , , , , , , , , , , , , ,	- 6.17	1	- ·		-				
	L					1		CONCERN	ATION COMME	SION	
V	. CERTIFICATE	OF CO	MPLIA!	NCE			OIL		ATION COMMIS		
VII OBBITITORIZE OF COMMERCIAL										46	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given							ROVED		wed by	, I¥	
						No. 1			med by		
Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					BY_	BYjoniName					
					!	BY Jan Buryan Guelogist TITLE					
	,	Che Base J. E. M. Bell						This form is to be filed in compliance with RULE 1104.			
•	17/1/1	JAN	 .	1	_	to attanuable for a newly drilled or deepened					
	5-6.14	<u> </u>	2	E. M. Bal	L	wall	If this is a request for allowable to a house to the deviation well, this form must be accompanied by a tabulation of the deviation				
			/6:			11 #4	****** ****** ****			# 111	

Production Clerical Supervisor

March 8, 1973

(Date)

tests taken on the well in accordance with RULE

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Fill out only Sections I. II. and VI in well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.