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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Temporarily Abandoned</b></p>		<p>5. State Oil &amp; Gas Lease No. <b>B-8638</b></p>
<p>2. Name of Operator <b>Beren Corporation</b></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <b>1776 Lincoln Street, Suite 601, Denver, Colorado 80203</b></p>		<p>8. Farm or Lease Name <b>Levick State</b></p>
<p>4. Location of Well UNIT LETTER <b>I</b>, <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>85</b> RANGE <b>33E</b> NMPM.</p>		<p>9. Well No. <b>1</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>4391' DF</b></p>		<p>10. Field and Pool, or Wildcat <b>Tobac Penn</b></p>
<p>12. County <b>Chaves</b></p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed that collapsed 4½" casing be repaired by milling and recovering stuck tubing. If successful, the milled area will be cement squeezed, the hole cleaned out, and the well returned to production. However, if unsuccessful, we plan to plug and abandon the well in the following manner. Work will commence as soon as a rig is available on approximately March 25, 1975:

- (1) Run tubing to collapse in 4½" casing @5750', spot 100 sx cement and displace to perforations @8996'-9005' with mud laden brine.
- (2) Run and set abandonment plug in 4½" casing above collapse @5750'. Load hole with mud laden brine and spot 100' cement plug.
- (3) Cut off 4½" casing at free point and spot 100' cement plug in top of cut off casing.

-CONTINUED ON PAGE TWO-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Division Engineer DATE 03/13/75

APPROVED BY Joe B. [Signature] TITLE Dist. Engt. DATE

CONDITIONS OF APPROVAL, IF ANY:  
**All plugs thru tubing**

17. (Continued):

- (4) Pull casing to 3645' and spot 100' cement plug at 7 5/8" casing shoe. Pull and lay down 4½" casing.
- (5) Move out service unit and move in casing recovery unit when available.
- (6) Remove casing head. Latch onto 7 5/8" casing, cut off at free point and pull.
- (7) Run tubing to top 7 5/8" stub and spot 100' cement plug. Pull tubing to 386' and spot 100' cement plug at 10 3/4" casing shoe.
- (8) Cut off casing head and cap with 10 sx cement and install dry hole marker.
- (9) Cut dead men and clean location.