no. Of COPIES RECI		
		
DISTRIBUTION		
SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C=104

	SANTA FE	REQUEST F	OR ALLOWABLE		Supersedes Old (Effective 1-1-65	C-104 and C-110	
	FILE	AND		Firective 1-1-02			
	u.s.g.s.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE						
	TRANSPORTER OIL						
-	GAS						
-	PRORATION OFFICE						
K.	Operator						
	BEREN CORPORATI	ON					
-	Address						
	601 DENVER CENT	TER BLDG., 1776 Lincoln S	treet, Denver Co	<u>lorado 8020</u>	3		
Г	Reason(s) for filing (Check proper box,		Other (Please exp	(ain)			
	New Well	Change in Transporter of:					
i	Recompletion	Oil Dry Gas Casinghead Gas Condens					
	Change in Ownership X	Casinghead Gas Condens	sate				
I	f change of ownership give name	Shell Oil Company, P.O.Bo	x 1509 Midland.	Texas 79701			
а	nd address of previous owner	SHELL OIL COMPANY, 1.0. BO	A 150% III a 1				
(Y. T	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including Fo		d of Lease		Lease No.	
	LEVICK STATE	1 Tobac - Pennsy	lvanian sta	e, Federal or Fee	State	B-8638	
	Location						
	Unit Letter I ; 19	80 Feet From The <u>south</u> Line	e and 660 F	eet From The	east		
	00	wnship 89 Range 3	33E , NMPM,	(Chaves	County	
L	Line of Section 20 To	wnship 8S Range	3.3.2		maves		
4E 1	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s				
AA.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to wi	iich approved copy	of this form is to	be sent)	
i	MOBIL PIPE LINE COMPAN	Υ	P.O. Box 900,	Dallas, Tex	kas 75221	,	
-	Name of Authorized Transporter of Ca	ame of Authorized Transporter of Casinghead Gas X or Dry Gas		tich approved copy	y of this form is to	be sent)	
	CITIES SERVICE OIL CO	ES SERVICE OIL COMPANY Bartlesville, Okl		klahoma 740 When	oma 74004		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	1	mber 1, 196	6	
	give location of tanks.	H 20 8S 33E	yes		moer 1, 190	<u> </u>	
1	f this production is commingled wi	th that from any other lease or pool,	give commingling order nu	nber:			
V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res	v. Diff. Res'v.	
	Designate Type of Completi	on - (X)					
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7	r.D.		
ı					- D b		
ľ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth		
į				Depth	Casing Shoe		
	Perforations						
		TUBING CASING AND	CEMENTING RECORD				
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEM	ENT	
1	HOLL SIZE						
			<u> </u>				
v.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume epth or be for full 24 hours)	of load oil and mu	st be equal to or e.	xceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	imp, gas lift, etc.,)		
	Date First New Oil Man 10 Tanks	- 3.5 - 5.5 - 5.5					
	Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size		
	Langin of 1991						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas.	- MCF		
	GAS WELL	The same of Francisco	Bbls. Condensate/MMCF	Grav	ity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	DDIG. COMESTICATOR MARKET				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choi	ce Size		
	Testing Warved (hear) ages her)						
w ,	CERTIFICATE OF COMPLIA	NCE	OIL CO	NSERVATION	COMMISSIO	N	
V1.	CERTIFICATE OF COMPLIAN	10L		A 4 4000			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED			19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Aller				
above is true and complete to the best of		ne nest of my knowledge and better.	t of my knowledge and better				
		L.	TITLE				

	May White
J.	ROY WHITE (Segnature) PETROLEUM ENGINEER
	(Title)
	July 1, 1970
	(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JUL 6 1970

OIL CONSERVATION COMM. HOBBS, N. M.