ibmit 3 Copies Appropriate istrict Office

State of New Mexico Energy, Mineratand Natural Resources Department

Form C-103

STRICT D. Box 1	1 980, Hobbs,	NM	88240

OIL CONSERVATION DIVISION

\mathbf{OL}	CONSERVATION DIVIS	,
	P.O. Box 2088	

Revised 1-1-89

O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	11222
ISTRICT II Santa Fe, New Mexico 87504-2088	30-025-20189
O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE
ISTRICT III 00 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. OG-4779
SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
Type of Well: OIL OAS COURTED DO GO AND THE TOTAL THE TO	77
WELL WELL OTHER P & A Well	Kern YU State
Name of Operator YATES PETROLEUM CORPORATION	8. Well No.
Address of Operator	9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210	East Saunders Permo Penn
Well Location	
Unit Letter C: 660 Feet From The North Line and	1980 Feet From The West Line
Section 20 Township 14S Range 34E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.	
//////////////////////////////////////	<u> </u>
1. Check Appropriate Box to Indicate Nature of Notic	e, Report, or Other Data
	SUBSEQUENT REPORT OF:
REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
MPORARILY ABANDON CHANGE PLANS COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT X
JLL OR ALTER CASING CASING TEST AN	ND CEMENT JOB
THER:OTHER:	
2. Describe Proposed or Completed Operations (Clearly state all perfinent details, and give pertinent dates	, including estimated date of starting any proposed
work) SEE RULE 1103. / Plugging started on April 22, 1993. Plugged and abandon	ned well as follows:
Pulled pump, rods, tubing and anchor. GIH w/2-7/8" tub: sacks Class "H" cement. Pulled 44 joints. WOC. RBIH was LCM and 75 sacks Class "H" 3% CaCl2. POOH with 32 standard tempted to pick up tubing - stuck. Load tubing and processing the same standard to pick up tubing - stuck.	ing to 10299'. Pumped LCM and 75 w/48 joints and did not tag. Pumped ds. Flushed tubing. WOC overnight.
rotate or pull tubing. TIH w/sinker bar to 9841' and to Checked with NMOCD - Hobbs and RIH w/tubing cutter to 80 Contacted NMOCD - Hobbs and tried again at 7850'. Could	agged (bottom of tubing at 8573'). 000'. Made cut but could not pull. d not pull. Pressured tubing to
600 psi. Contact NMOCD - Hobbs and obtained approval to but could not pull. Contacted NMOCD - Hobbs and obtaine Cut tubing at 6500' and pulled. Perforated 5-1/2" casis Mixed 50 sacks Class "H" cement. Pumped 30 sacks thru	ed approval to cut tubing at 6500'. ng at 6450'. Set retainer at 6350'.
psi. Left 20 sacks on top of retainer. Perforated 3 so	
I hereby certify that the information above is transpand complete to the best of my knowledge and belief.	
SIGNATURE PUSTLY PLUM TIME Product	ion Clerk DATE Sept. 7, 1993
TYPE OR PRINT NAME Rusty Klein	<u>те</u> шерноне но. 505/748—14
(This space for State Use)	
Jany W. Wink	DATE 1 AM 2 3 7053

Liability under bond is retained until surface restoration is completed.

PECHNED

GF () 1993

ppropriate rict Office

IRICTI Box 1980, Hobbs, NM 88240

Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ELL	API	N	O.	
	2	\sim	^	n

	30-	-02	5-	20	18	9
	_		_			

5. Indicate Type of Lease

6. State Oil & Gas Lease No.

e.	77			
STATE	X	1	FEE	

Rio Brazos Rd., Aztec, NM 87410

	0G-4779
SUNDRY NOTICES AND REPORTS ON WELLS O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	TO A Lease Name or Unit Agreement Name
Type of Well: OIL GAS WELL OTHER P & A Well	Kern YU State
Name of Operator	8. Well No.
ATES PETROLEUM CORPORATION	· 1
Address of Operator	9. Pool name or Wildcat
05 South 4th St., Artesia, NM 88210	East Saunders Permo Penn
Well Location	
Unit Letter C: 660 Feet From The North Line and	1980 Feet From The West Line
Section 20 Township 14S Range 34E	
10. Elevation (Show whether DF, RKB, RT, GR	(, etc.)
Check Appropriate Box to Indicate Nature of No.	otice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
110110101	

	леск Арр	ropriate box to flict	icaic r	valuic of rvolice, report, of	Out	Data	
NOTICE C)F INTEN	ITION TO:		SUBSEQUE	ENT F	REPORT OF:	
FORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
PORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT	X
OR ALTER CASING				CASING TEST AND CEMENT JO	в		
ER:				OTHER:			
		101 1 1 1 1 1 1 1		d aire mentinent dates including actions	ad date	of starting any proposed	

Describe Proposed or Completed Operations (Clearly state all perfinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

Set 5-1/2" retainer at 5775'. Mixed 50 sacks Class "H". Pumped 10 sacks thru retainer and pressured to 1000 psi. Left 40 sacks on top of retainer. Cut 5-1/2" casing at 4400'. Laid down. TIH w/tubing. Spotted a 40 sack cement plug at 4450'. WOC. Tagged plug at 4335'. Pulled up to 2950'. Spotted a 35 sacks Class "H" cement plug. Pulled up to 1516'. Spotted a 35 sack cement plug. WOC. Tagged plug at 1384'. Perforated 3 squeeze holes at 350'. Established circulation thru perforations up 8-5/8" X 13-3/8" annulus. Pumped 100 sacks cement with good returns. Spotted a 10 sack surface plug. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT.

Plugging completed May 25, 1993.

)			
hereby certify that the inf	formation above is true and complete to	the best of my knowledge and belief.		
ONATURE # U	sty Pllen) TITLE	Production Clerk	DATE Sept. 7, 1993
YPE OR PRINT NAME	Rusty Klein			ТЕГЕРНО МЕ NO. 505/748-147

his space for State Use)

PPROVED BY -

PECEIVED

SEP 6 1993

Control of the second of the s