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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 23 1 11 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kern County Land Company	8. Farm or Lease Name State 20
3. Address of Operator Box 1031, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 14-S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Saunders, E.
15. Elevation (Show whether DF, RT, GR, etc.) 4158 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-9-69

1. Pulled tubing, gas lift valves, packer, etc.
2. Tested casing for possible leak - no leak.
3. Swabbed perforations below packer checking for channel behind pipe - no channel.
4. Took 36-hr. BHP.
5. Acidized perforations with 1000 gal. 15% acid.
6. Swab well for clean up.
7. Ran new gas lift valves and tubing.
8. Restore to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>SE Smith</u>	TITLE <u>Senior Production Clerk</u>	DATE <u>7-21-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>JUL 24 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		