New MEXICO DIL CONSERVATION COMMISSION International and the second s	NUMBER OF COPIE					an					
minimum       minimum       MiSCELLANEUS REPORTS ON WELLS         Name of Company       [Submit is appropriate District Office as per Commission Rule 1106)         Name of Company       [Midrops 52]       [I.T. 1]       []]         Lease       Well No.       Unit 1 4007 [Stable For Section 11 50]         Date Stable School 1       [Notes Signa Limit Per Persons & Section 11 50]       State         Date Stable School 1       [Notes Signa Limit Per Persons & Section 11 50]       Other (Explan):         Date State School 1       [Notes Signa Limit Per Persons & Section 12 50]       Other (Explan):         Designs politing Operations       Casing Test and Concer Job       Other (Explan):         Pluggins       Rescalad Vol.       Contractory spudded 1:50 PM.         Drailed to 305'; Ram 10 3ts 15-5/8" 48# H-40 Casing. Comented to surface W/500 scr regular cenemat W25 HA-5 - Good returns WOC 16 Hrs . Comment was circulated with good returns WOC 16 Hrs . Comment was circulated with good returns H-17-65 Tessaure casing with 1000% for 30 minutes. Held OK         4-25-63 Tested with 1500# for 30 minutes. Held OK       State V/50 with 1500# for 30 minutes. Held OK         Viacessed by       Filt. in BELON/Holf REMENA EWERFOR/Sounty Land Co.         Tabing Diameter       Tabing Diameter       Oil String Diameter         Def Elev.       TD       PB TD       Podecing Internal         Test       Date of Insp	SANTA FE FILE U.S.G.S.			(Rev 3-55)							
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Letter     Weil No.     Unit LAGA     Stete Bigs (Sete Bigs (Set Bigs		E		Submit to	appropria	te Distric	t Office	as per Com	mission Rule	1106)	
Lense     Pool     J     ZO     County     I&S     J       Date Staff Efformed     Pool     J     County     I&S     J       Date Staff Efformed     Pool     J     County     I&S     J       Decining Drillidg Operations     County i I S     Other (Explain):     Pool     Other (Explain):       Plagging     Remedial Work     Other (Explain):     Pool     Other (Explain):       Drilled account of work done, nature and quantity of materials used, and results obtained.     4     16-65     Leatherwood Drilling Co. (Contractor) spudded 1:30 PM.       Drilled to 305', Ran 10 Jis 13-3/8" 48# H-40 Casing. Commented to vice (V500 ex regular caunent W2% HA-5 - Good returns W0C 16 Hrs. Cement was circulated with good returns W0C 16 Hrs. Cement was circulated with good returns W0C 16 Hrs. Cement was circulated with good returns W0C 16 Hrs. Cement was circulated with good returns W0C 16 Hrs. Cement was circulated with good returns W0C 16 Hrs. Cement was circulated with good returns W0C 16 Hrs. Cement was circulated with good returns W0C 16 Hrs. Cement with god and 100 sr regular neat with 2% HA-5       4-25-65     Ram 141 jts 8-5/8" Saf Accod So Saf Recod Sof Sof Sof County Land Co.       Wincessed by     Position     Company       R. N. Tancesy     Fill IN BELOW MASS REFERENCE     Position Company       Wincessed by     Position     Company       P Elev.     TD     PD D     Producing Inserval     Complexice Date	•	-			. • • • •						
Undestappsdeederen Per Persunt Adamp.opriate blaises         Dide stappsdeederen Por Persunt Adamp.opriate blaises         Plugging       Casing Test and Ceneer Job         Plugging       Remedial Work         4-16-65       Leatherwood Drilling Co. (Contractor'd spudded 1:50 PM. Drilled to 305', Ran 10 Jts 15-3/8" 40# H-40 Casing. Cemented to surface W/300 as regular cement W/2% HA-5 - Good returns WOC 16 Hrs. Cement was circulated with good returns WOC 16 Hrs. Cement was circulated with good returns WOC 24 Hirs.         4-25-65       Ran 141 jts 8-5/8" 52# J-55 Casing. Cemented at 450° with 100 as regular W/8% gel and 100 as regular neat with 2% HA-5 WOC 24 Hirs         4-25-65       Tested with 1500# for 30 minutes. Held OK         Wincesed by       Position         Company       R. N. Tencesy         Filt. IN BELOW/46% REECOMPERCY.(Sounty Land Co. ORIGNAL FELL DATA         P Elev.       YD         P BTD       Producing Interval         Completion Date         Tubing Dameter       Tubing Depth         Ori String Depth       Ori String Diameter         Performed Interval(a)       Result S of WORKOVER         Test       Date of BFD       Broduction BFD       Gas Production BFD       Goog Cas Well Potention MCFPD         Beform       Oil Production BFD       BFD       Conservation given above is twe and complet to the best of a knowledge.         Date of	Lease	ounty in	and Co.	Well	No. U	Init Letter	Section	Liewiship	Midland	Raigexas	
Beginning Drilling Operations       Casing Test and Connent Job       Other (Explann):         Plugging       Remedial Wok         4-16-63       Leatherwood Drilling Co. (Contractor) spudded 1:30 PM.         Drilled to 305', Ran 10 Jts 13-3/8" 48# H-40 Casing. Cemented to surface W/300 ax regular cement W/2% HA-5 - Good returns W/2% HA-5         WOC 16 Hirs.       Cement was circulated with good returns W/2% HA-5         WOC 16 Hirs.       Cement was circulated with good returns W/2% HA-5         WOC 16 Hirs.       Casing Test and 1000% for 30 minutes, held OK         4-23-65       Ran 141 jts 8-75/8" 52# 1-55 Cassing. Cemented at 4500' with 100 ax regular W/8% gel and 100 ax regular meat with 2% HA-5         4-25-63       Tested with 1500# for 30 minutes. Held OK         Wineesed by       Position         Company       R. N. Tancey         FILL IN BELOWHAGE REPORTANCE       Company         R. N. Tancey       FILL IN BELOWHAGE REPORTANCE         PETO       Producing Interval       Completion Date         Tubing Diameter       Tobing Depth       Oil String Diameter       Oil String Depth         Performed laterval(s)       Result 50 P WORKOYER       Gas Production       Gas Well Potention         Mere       Mere       MCFPD       BPD       Gas Well Potention         Before       Oil Production       Gas Produc	Date Work Peri	ormed	Pool	d	3	С	20	County 145	3	34E	
Plugging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         4-16-63       Leatherwood Drilling Co. (Contractor) spudded 1:50 PM. Drilled to 305', Ran 10 Its 13-378' 454' H-40 Casing. Cemented to surface W/300 ex regular cement W/2% HA-5 - Good returns WOC 16 Hrs. Cement was circulated with good returns WOC 26 Hrs.         4-17-65       Fresured casing with 1000# for 30 minutes, held 0K         4-25-63       Ran 141 jts 8-5/8'' 32# J-55 Casing. Cemented at 4450' with 100 ex regular W/8% gel and 100 ex regular neat with 2% HA-5 WOC 24 Hrs         4-25-63       Tested with 1500# for 30 minutes. Held 0K         Wincessed by       Position         R: N: Tancey       Fill IN BELON/D## RESULTS OF WORKSTREN, Gounty Land Co. ORIGINAL WELL DATA         DF Elev.       TD         PBTD       Producing Interval         Company       Competion Date         Tubing Depth       Oil String Diameter         Perforsted Interval(s)       Open Hole Interval         Open Hole Interval       Producing Resultion         Resoult Store       MCFPD         Workover       Interby certify that the information given above is rate and complex workover         Open Hole Interval       Position         Test       Date of Test         BPD       Hordworkovelege.         After       Okconse			Undest	iss a tox	EPORPO	rmach 20	<b>MP</b> roprid	ite blo <b>ksa</b>	· · · · · · · · · · · · · · · · · · ·		
4-16-63       Leatherwood Drilling Co. (Contrastor) spudded 1:30 PM. Drilled to 305', Ran 10 Jts 13-3/8" 48# H-40 Casing. Comented to surface W/300 ex regular cement W/24 MA-5 - Good returns WOC 16 Hrs. Cement was circulated with good returns 4-17-63         4-17-65       Pressured casing with 1000# for 30 minutes, held 0K         4-25-65       Ran 141 jts 8-5/8" 52# J-55 Casing. Cemented at 4450' with 100 ex regular W/8% gel and 100 ex regular neat with 2% HA-5 WOC 24 Hrs.         4-25-65       Tested with 1500# for 50 minutes. Held 0K         Witnessed by       Position         Company       R. N. Tancey         FILL IN BELOWH### FMEMSA ENDER REPORPSWIGOUNTY Land Co. ORIGINAL WELL DATA         D F Eler.       TD         PBTD       Producing Interval         Complexing Diameter       Oil String Depth         Open Hole Interval       Producing Formation(s)         RESULTS OF WORKOVER         Case of Dispon Gas Production BPD         Workever         Open Hole Interval         Producing Formation(s)       MCFPD         Before         Workever         Out construction Gas Production BPD         Out construction Commitsion         Producing Formation(s)         The production Gas Production BPD         Out c	Plugging		Ľ	Remedia	al Work				xplain):		
4-16-63       Leatherwood Drilling Co. (Contractor) spudded 1:30 PM. Drilled to 305', Ran 10 Jts 13-3/8" 46# H-40 Casing. Commented to surface W/300 ex regular cented W1th good returns W0C 16 Hrs. Comment was circulated with good returns 4-17-63         4-17-63       Pressured casing with 1000# for 30 minutes, held 0K         4-25-65       Ren 141 jts 8-5/8" 52# J-55 Casing. Commented at 4450' with 100 sx regular W/8% gel and 100 sx regular neat with 2% HA-5 W0C 24 Hrs         4-25-63       Tested with 1500# for 30 minutes. Held 0K         Wincessed by       Fill IN BELON#### ##95A&WBK REPOK#FMAKGounty Land Co. ORIGINAL WELL DATA         D F Elev.       TD         PB TD       Producing Interval         Oragliant well Data       Oragliant well Data         Perforated Interval       Outing Depth         Open Hole Interval       Oil Producing Formation(s)         RESULTS OF WORKOVER       Saw Will Production BPD         Result St OF WORKOVER       GOR GOR BPD         Open Hole Interval       Oil Production BPD       Gas Production BPD         Out ConsERVATION COMMISSION       I hereby certify that the information given above is true and compl to the best of my kowledge.         Approved by       Name       Name         Wattor       Name       Dist Prid Supt	Detailed accou	int of work do	ne, nature and qua	antity of ma	terials us	ed, and res	ults obta	ined.			
R. N. TARCEY         FILL IN BELOWIGHT REARCHASWORK REPORTSON GOUNTY Land Co.         ORIGINAL WELL DATA         D F Elev.       T D       Producing Interval       Completion Date         Tubing Diameter       Oil String Diameter       Oil String Depth         Oil String Depth       Oil String Depth         Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Go R GOR Cubic teet/Bbl       Gas Well Potentia MCFPD         After       OME CONSERVATION COMMISSION         A ame       MUMUUU         Title       Position						minute	s. F		- - - -		
ORIGINAL WELL DATA         D F Elev.       T D       P B T D       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth       Oil String Depth         Perforated Interval(s)       Open Hole Interval       Producing Formation(s)       Producing Formation(s)         Test       Date of Test       Oil Production B P D       Gas Well Potentia MCFP D       GOR Cubic feet/Bbl       MCFP D         Before       Workover       I hereby certify that the information given above is true and compl to the best of my knowledge.       I hereby certify that the information given above is true and compl to the best of my knowledge.         Approved by       Name       Name       MCFPU Supt	withessed by					,					
D F Elev. T D PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s)  RESULTS OF WORKOVER Test Date of Oil Production Gas Production MCFPD BPD Cubic feet/Bbl MCFPD Before Workover After After Workover I I hereby certify that the information given above is true and compl to the best of my knowledge. Approved by Name Title Position Cubic feet Prod Supt	R. N.	Tancey	FILLI	N BELOW				EPORTS	County 1	Land Co.	
Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Perforated Interval(s)       Producing Formation(s)       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production Gas Production MCFPD       GOR Cubic feet/Bbl       Gas Well Potentia MCFPD         Before       Workover       Intervelope       Intervelope       Intervelope       Intervelope         Othe CONSERVATION COMMISSION       Name       Name       MCFPU       Intervelope       Intervelope         Title       Position       Cubic Production given above is true and complete       Cubic the best of my knowledge.       Cubic the best of my knowledge.	D F Elev.		T D			AL WELL		Producing	Interval	Completion Date	
Open Hole Interval     Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl     Gas Well Potentia MCFPD       Before Workover     After     After     Interby certify that the information given above is true and compl to the best of my knowledge.       Oll CONSERVATION COMMISSION     Name       Approved by     Name       Title     Position	Tubing Diame	ter	Tubing De	pth	1	Oil Stri	ng Diam	eter	Oil String	g Depth	
Open Hole Interval     Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl     Gas Well Potentia MCFPD       Before Workover     After     Image: Conservation Commission     Image: Conservation Commission     Image: Conservation Commission       Other Conservation Commission     Image: Conservation Commission     Image: Conservation Commission     Image: Conservation Commission       Approved by     Name     Name     Image: Conservation Commission       Title     Position     Conservation Commission     Conservation Commission	Perforated Int	erval(s)			<u></u>				<b>I</b>		
Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potentia MCFPD         Before Workover       After       Image: Conservation Commission       Image: Conservation Commission Commission       Image: Conservation Commission Commission       Image: Conservation Commission Commission       Image: Conservation Commission Commission Commission Commission Commission Commission Commission       Image: Conservation Commission Commission Commission Commission Commission Commission Commission Commission       Image: Conservation Commission Commission Commission Commission Commission Commission Commission       Image: Conservation Commission Comm							Producing Formation(s)				
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Workover     I hereby certify that the information given above is true and complete to the best of my knowledge.       OLL CONSERVATION COMMISSION     I hereby certify that the information given above is true and complete to the best of my knowledge.       Approved by     Name       Title     Position       C     Dist Frod Supt										Gas Well Potential MCFPD	
Workover       I hereby certify that the information given above is true and complete to the best of my knowledge.         Approved by       Name         Title       Position         C       Dist Prod Supt											
OLE CONSERVATION COMMISSION     to the best of my knowledge.       Approved by     Name       Title     Position											
Title Position Dist Prod Supt			ERVATION COM	MISSION						a above is true and comple	
Dist Prod Supt	Approved by					Name	Name K. J. Theyesil				
Date Company Dist Prod Supt	Title			<b>_ _</b>		Posit	tion				
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