HM Will Const Commiss 7 N. M. GR. COMB. COMMISSION Deamer DP F. Form approved. UNITED STATES

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DEPARTMENT OF THE INTERIOR (Other Instructions on re-HC Budget Bureau No. 1004-0135 Expires August 31 1985 340 Form 3160-5 (November 1983) Formerly 9-331, 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-0155494-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (D) not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL NAME OF OPERATOR 8. FARM OR LEASE NAME Kelt Oil & Gas, Inc. Winkler Fed ADDRESS OF OPERATOR 9. WELL NO. 88201 P.O. Box 1493, Roswell NMand LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below)

At surface Using 10 m End #// CUCH 29 TOC D20E Winkler Fed #4 SWSW 28-T8S-R30E Cato-San Andres SEC., T., R., M., OR BLK. AND SURVEY OR AREA #5 NWSE 11 NWSW #7 Sec. 28 T8S-R30E 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GE, etc.) Chaves Col NM16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SUBSCOURNT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF FRACTURE TREAT MILTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Test_Csg. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Kelt Oil & Gas plans to test csg. on the above named wells. The testing program is as follows: Remove existing rods & tbg. 1. Run-in-hole with pkr. and workstring of tbg. Set pkr. above top perf. Load backside with fresh wtr. Pressure backside to 500 psi for 30min. If pressure holds- O.K. If pressure does not hold-release pkr. and come up-hole setting and releasing pkr. trying to isolate pressure los and the backside. We plan to commence testing Apr-May '89. 10. I hereby certify that the foregoing is true and correct DATE 4-24-89 SIGNED THINK TITLE Petroleum Engineer APPROVED (This space for Federal or State office use) PERATE W CHESTER

*See Instructions on Reverse Side

8 1989

BUREAU OF LAND MANAGEMENT

YAM

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: