

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco St., Santa Fe, NM 87505

Oil Conservation Division

2040 South Pacheco St.

Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|--|---|---|
| ¹ Operator Name and Address American Inland Resources Company, LLC. P.O. Box 50938 Midland, TX 79710 | | ² OGRID Number 188294 |
| | | ³ API Number 30-025-20227 |
| ⁴ Property Code 026187 | ⁵ Property Name NEW MEXICO -AT- STATE | ⁶ Well No. 6 |

⁷ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 15 | 14-S | 33-E | | 1980 | NORTH | 1980 | WEST | LEA |

⁸ Proposed Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

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|---|-------------------------------|
| ⁹ Proposed Pool 1 WILDCAT | ¹⁰ Proposed Pool 2 |
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|-----------------------------------|--------------------------------------|--|------------------------------------|---|
| ¹¹ Work Type Code A | ¹² Well Type Code O | ¹³ Cable/Rotary | ¹⁴ Lease Type Code S | ¹⁵ Ground Level Elevations 4208 |
| ¹⁶ Multiple N | ¹⁷ Proposed Depth 4800 | ¹⁸ Formations SAN ANDRES | ¹⁹ Contractor | ²⁰ Spud Date |

²¹ Proposed Casing and Cement Program

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|-----------|-------------|--------------------|---------------|-----------------|---------------|
| | | | | | |
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²² Describe the proposed program. If this is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

On or about 8-15-2000 MIRU well service unit. Set CIBP at 5600'. Perf and acidize the following:
4728-38, 4696-4724 (2 spf total of 70 holes).
Acidize w/2000 gal 15% HCL.
RIH w/production tbg., pump and rods. Set test tank and test into tank.

²³ I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *Michael D. Prichard*

Printed name: Michael D. Prichard

Title: Operations Engineer

Date: August 1, 2000 Phone: 915-685-0981

OIL CONSERVATION DIVISION

Approved by: *WILLIAMS*

Title:

Approval Date:

AUG 16 2000

Expiration Date:

Conditions of Approval:

Attached: ☐

Permit Expires 1 Year From Approval Date Unless Drilling Underway

Adding

5
2
5