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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-9505</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator TEXACO Inc.</p> <p>3. Address of Operator P.O. Box 728 Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 14-S RANGE 33-E N.M.P.M.</p>	<p>7. Unit Agreement Name -</p> <p>8. Form or Lease Name New Mexico AT State</p> <p>9. Well No. 6</p> <p>10. Field and Pool, or Wildcat Saunders-Permo Penn</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4214' (GR)</p>	<p>12. County Lea</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Addl. Perfs in Permo Penn <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods and pump.
2. Clean out to 9965' (PBTD). Log Well. ⁹⁷
3. Perforate 4-1/2" csg liner w/1-JSPF @ ~~7969'~~ 9769', 72', 9800', 02', 17', 22', 73', 78', 82', 89', 9936', & 9944'.
4. Set pkr @ 9665'. Acidize perforations 9769'-9944' w/3000 gal LST NE acid in 3-equal stages using 1000# rock salt & 500# Benzoic Acid Flakes between stages.
5. Perforate 4-1/2" csg w/2-JSPF @ 9495', 9527', 36' 42' 59' 74' 92' & 9601'.
6. Set pkr @ 9400' Acidize 4-1/2" csg perforations 9495'-9601' w/2500 gal 20% NE acid.
7. Install pumping equipment. Test and return to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Asst. Dist. Supt.** DATE **11-18-77**

FORWARDED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9505	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
TEXACO INC.

3. Address of Operator
P. O. BOX 728, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM
THE WEST LINE, SECTION 15 TOWNSHIP 14S RANGE 33E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4214' (GR)

7. Unit Agreement Name

8. Farm or Lease Name
NEW MEXICO AT STATE

9. Well No.
6

10. Field and Pool, or Wildcat
SAUNDERS-PERMO PENN

12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>ADDITIONAL PERFS IN PERMO PENN</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RIG UP. PULL RODS & PUMP. INSTALL BOP. PULL TUBING.
- PERFORATE 4 1/2" CSG LINER W/2-JSPF @ 9773', 75; 9803', 20, 25, 35, 47, 84, 89, 92; 9930' & 9945'.
- SET PKR @ 9740', ACIDIZE PERFORATIONS (OLD & NEW) 9773' - 9930' W/3000 GAL. LST NE ACID IN 3 EQUAL STAGES USING 200# BENZOIC ACID FLAKES & 400# ROCK BETWEEN STAGES. FLUSH W/75 BBLs. PRODUCED WATER. PULL PKR.
- PERFORATE 4 1/2" CSG LINER W/2-JSPF @ 9501', 14, 75, 79, 9604', 19, 45 & 9684'.
- SET PKR @ 9450 & RBP @ 9740'. ACIDIZE PERFORATIONS 9501'-9684' W/ 2000 GAL 15% LSTNE ACID IN 2 EQUAL STAGES USING 200# BENZOIC ACID FLAKES & 4000# ROCK SALT BETWEEN STAGES. FLUSH W/75 BBLs. PRODUCED WATER. PULL PKR & RBP.
- SET RBP @ 9450'. PERFORATE 4 1/2" CSG LINER W/2-JSPF @ 9359', 63, 73 & 9387'.
- SET PKR @ 9320'. ACIDIZE PERFORATIONS 9359'-9387' W/1500 GAL 15% LSTNE ACID IN 3 EQUAL STAGES USING 100# BENZOIC ACID FLAKES & 200# ROCK SALT BETWEEN STAGES. FLUSH W/75 BBL PRODUCED WATER. PULL PACKER & RBP.
- INSTALL PRODUCTION EQUIPMENT. TEST & RETURN TO PRODUCTION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE ASSISTANT DISTRICT SUPT. DATE 7/22/77

APPROVED BY [Signature] TITLE Dist. Supt. DATE 7/22/77

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SUNDRY NOTICES AND REPORTS ON WELLS

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USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

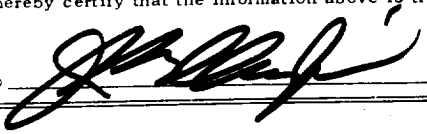
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name N.M. 'AT' State
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4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 14-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Saunders Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4214' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
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PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing. Ran tubing w/ packer set in 4- $\frac{1}{2}$ " casing @ 9800'.
2. Treated perforations 9866-74' w/ 2000 gals. preflush, 8000 gals. ~~friction reducer~~ My-T-Gel pad, 4000 gals. MOD 202 acid and 5 gals. friction reducer.
3. Pulled tubing and packer. Ran tubing and rods, returned to production.
4. On 24 hour test, 1-23-74, pumped 43 BNO, 26 BLW, gravity 40.9, GOR 720.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Supt.** DATE **1-24-74**

APPROVED BY _____ TITLE _____ DATE _____

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