DISTRIBUTION	· 		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.5.G.S.	4		5a, Indicute Type of Lease
OPERATOR			State OH & Gas Leave No.
]		B-9505
SUNDA THIS FORM FOR HER LICENT	RY NOTICES AND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR.	
C'L K GAS WILL	OTHER-		7. Unit Agreement Name
2. Notice of Operator TEXACO Inc.			6. Form or Lease Name
3. Aldress of Operator			New Mexico AT State
	Hobbs, New Mexico 8	88240	6
4. Lecation of Well UNIT LETTER F 1	980 FEET FROM THE North	LINE AND 1980 PEET FRO	10. Field and Fool, or Wilden Saunders-Permo Penn
West LINE, SECTION	15 TOWNSHIP 14-S		
	15. Elevation (Show whether I 4214' (Lea
	Appropriate Box To Indicate Na		
NOTICE OF IN	ITENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	other Addl. Perfs 1	n Permo Penn 🔯
отнея		OTHER THESE TOTAL	remo remi
17. Describe Proposed or Completed Op-	erations (Clearly state all pertinent detail	ils, and rive pertinent dates, includio	ig estimated date of starting any proposed
worky SEE ROLE 1103.		Top and Both bettiment asters theritative	ig estimated date of starting any proposee
1. Rigged up. Pu 2. Clean out to 9	11 rods and pump. 965' (PBTD). Log Well	^^	
3. Perforate 4-1/	2" csg liner w/l-JSPF	@ 79691.721.98001.	021.171.221.731.781
021, 091, 9910	'. & 9944'.		
4. Set pkr @ 9665 in 3-equal sta	'. Acidize perforation ges using 1000# rock	ns 9769'-9944' w/30 salt & 500# Benzoic	00 gal LST NE acid Acid Flakes between
stages. 5. Perforate 4-1/	2" csg w/2-JSPF @ 040	51 0527136142150174	1021 % 06011
5. Perforate 4-1/6. Set pkr @ 9400 gal 20% NE aci	2" csg w/2-JSPF @ 9499 ' Acidize 4-1/2" csg p	perforations 9495	9601' w/2500
7. Install pumpin	g equipment. Test and	d return to product:	ion.
	•		
8. I hereby certify that the information a	bove in true and complete to the best of	my knowledge and belief.	
	A a a d	t Digt Com±	DAYE 11-18-77
IGNED		t. Dist. Supt.	DAYE
			•
PPHOYED BY	TITLE	til mellen til tyrrigen flygde griften skrivet skrivet skrivet skrivet skrivet skrivet skrivet skrivet skrivet	DATE
ORDITIONS OF APPROVAL, IF ANYI			

NO. OF COPIES PECELYED	,	1.	Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
FILE			
U.5.G.S.			5a, Indicute Type of Lease
LAND OFFICE			State A Fee
OPERATOR			5. State Oil & Gas Lease No. B-9505
			THE THE THE THE THE
CON NOT USE THIS FORM FOR MECENTION	NOTICES AND REPORTS OF SALE TO CARPEN OF PERSON SERVING STREET OF SERVING SERV	EACK TO A DIFFERENT RESERVOIR.	7. Unit Agreement Nume
OIL X WELL WELL	OTHER-		The state of the s
2. Name of Operator			8. Form or Lease Name
TEXACO INC.			NEW MEXICO AT STATE
P. O. BOX 728, HOBI	BS, NEW MEXICO 8824	40	6
4. Lecution of Well			10. Field and Pool, or Wildest
ਸ 1 [©]	980 FEET FACH THE NORTH	LINE AND 1980	SAUNDERS-PERMO PENN
UNIT LETTER			
WEST LINE, SECTION.	15 TOWNSHIP 1	4S RANGE 33E NMPM	HIHHHHHA.
	15. Elevation (Show whether	er DF, RT, GR, etc.)	12. County LEA
	4214' (GR)	Nature of Notice, Report or Ot	
NOTICE OF INT		SUBSEQUEN	T REPORT OF:
TEMPERARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABAHDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER ADDITIONAL PERFS	IN PERMO PENN	OTHER	[]
17. Describe Proposed or Completed Oper	ations (Clearly state all pertinent de	etails, and give pertinent dates, including	s estimated date of starting any proposed
work) SEE RULE 1103.		BOP. PULL TUBING.	
2. PERFORATE 4½" CS	3 LINER W/2-JSPF @	9773,75; 9803,20,25	,35,47,8 4, 89,92; 9930
& 9945'. 3. SET PKR @ 9740',	ACIDIZE PERFORATIO	NS (OLD & NEW) 9773'	- 9930' W/3000 GAL.
LST NE ACID IN 3	EQUAL STAGES USING	200# BENZOIC ACID FL RODUCED WATER. PULL	AKES & 400# ROCK
U PERFORATE 4½" CS	TINER W/2-ISPF @	95011.14. 75. 79. 960	4'. 19.45 & 9684'.
5 SET PKR @ 9450 &	RBP @9740'. ACIDI	ZE PERFORATIONS 9501'	-9584' W/ 2000 GAL
15% LSTNE ACTO T	N 2 EQUAL STAGES US	ING 200# BENZOIC ACID	FLAKES & 4000#
DOOR OATH DEMILE	AT COMAPDO DITICULATA	75 PRIS PRODUCED WAY	KR PHILL PKR & RBP
6 SET REP @ 9450'	PERFORATE 4号" CSG	· LINER W/2-JSPF @ 935	9',53,73 & 9387'.
7 SETUL PKR (@ 9320).	ACIDIZE PERFORATI	ONO 30033001. M/ 100	מאוטם קלו נואט ס
ACID IN 3 EQUAL	STAGES USING 100# B	ENZOIC ACID FLAKES &	CKED & DDD
BETWEEN STAGES. 8. INSTALL PRODUCTI	PRO CIVW HEULA TEST THEMENUT USEN	DUCED WATER. PULL PA & RETURN TO PRODUCTI	ON.
O. THOUSAND INODUCTE	was and was sames a good with a	· · · · · · · · · · · · · · · · · · ·	
18. I hereby certify that the information at	ove is true and complete to the best	t of my knowledge and belief.	
the a metend certail man medantamental at	• • • • • • • • • • • • • • • • • • • •		

DISTRICT SUPT.

Jerry Distant

. COPIES RECE	IVED	Form C-103 Supersedes Old		
TRIBUTIO		C-102 and C-103		
. FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65		
rE		5a. Indicate Type of Lease		
U.S.G.S.		State X Fee.		
CPERATOR		5. State Oil & Gas Lease No.		
OF ERATOR		B-9505		
	SUNDRY NOTICES AND REPORTS ON WELLS THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.			
(DO NOT USE	THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1.	GA5	7. Unit Agreement Name		
OIL X	WELL OTHER-	8. Farm or Lease Name		
2. Name of Operator TEXACO	Inc.	N.M. 'AT' State		
3. Address of Operat	or	9. Well No.		
P. O.	Box 728, Hobbs, New Mexico \$8240	6		
4. Location of Well		10. Field and Pool, or Wildcat		
	F 1980 North Line and 1980 FEET FROM THE	Saunders Permo Penn		
UNIT LETTER				
THE West	tine, section 15 township 14-S RANGE 33-E NMPR			
		12. County		
	15. Elevation (Show whether DF, RT, GR, etc.) 4214 GR	Lea		
<i>Ö</i>				
16.	Check Appropriate Box To Indicate Nature of Notice, Report or O			
	NOTICE OF INTENTION TO: SUBSEQUEN	NT REPORT OF:		
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
PERFORM REMEDIAL	WORK CONVENCE DRIVE INC. ORNS	PLUG AND ABANDONMENT		
TEMPORARILY ABAND	CHANGE PLANS CASING TEST AND CEMENT JOB			
PULL OR ALTER CASI	OTHER Acidize	X		
OTHER				
		no actimated data of starting any proposal		
17. Describe Propos work) SEE RUL	sed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi E 1103.	ing committee date of ordinary property		
1.	Pulled rods and tubing. Ran tubing w/ packer s	et in 4-k" casing @		
	98001.	2 000216		
2.	Treated perforations 9866-74' w/ 2000 gals. pre	flush, 8000		
gals. frietienxred My-T-Gel pad, 4000 gals. MOD 202 acid and				
	5 gals. friction reducer.			
_				
3.	Pulled tubing and packer. Ran tubing and rods,	returned to		
	production.			
) e	On 24 hour test, 1-23-74, pumped 43 BNO, 26 BLW	O Oll wetveen		
4.		gravity 40.9,		
	GOR 720.			
,				
18. I hereby certify	that the information above is true and complete to the best of my knowledge and belief.			
α	MM) Aget Dist Sunt	3 64 74		
	TITLE Asst. Dist. Supt.	DATE 1-24-74		

APPROVED BY ___