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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico February 10, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AT", Well No. 6, in SE 1/4 NW 1/4, (Company or Operator) (Lease)

F, Sec. 15, T. 14-S, R. 33-E, NMPM., Saunders Pool

Lea

County. Date Spudded Jan. 2, 1964 Date Drilling Completed Feb. 1, 1964

Elevation 4217' (D.F.) Total Depth 10,000' PBD 9,042'

Top Oil/Gas Pay 9866' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9866' to 9874'

Open Hole NONE Depth Casing Shoe 10,000' Depth Tubing 9850'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 208 bbls. oil, 2 bbls water in 16 hrs, 0 min. Size 19/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. - - Tubing Press. 530 Date first new oil run to tanks February 5, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Warren Petroleum Company

Remarks: Perforate 4 1/2" O. D. Casing with one jet shot per foot from 9866' to 9874'. Acidize with 1000 Gals LSTNE, rate of 1.7 BPM. Swab well and test.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.

(Company or Operator)

By: H. D. Raymond (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title