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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>TEXACO Inc.</b>				Lease <b>State of New Mexico "AT"</b>		Well No. <b>6</b>
Unit Letter <b>F</b>	Section <b>15</b>	Township <b>14-S</b>	Range <b>33-E</b>	County <b>Lea</b>		
Pool <b>Saunders</b>				Kind of Lease (State, Fed, Fee) <b>State</b>		
If well produces oil or condensate give location of tanks		Unit Letter <b>M</b>	Section <b>10</b>	Township <b>14-S</b>	Range <b>33-E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Texas-New Mexico Pipe Line Company</b>				Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 1510 Midland, Texas</b>		

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Warren Petroleum Company</b>		Date Connected <b>2-8-64</b>	Address (give address to which approved copy of this form is to be sent) <b>Lovington, New Mexico</b>
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If gas is not being sold, give reasons and also explain its present disposition:

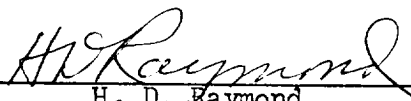
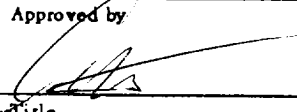
**REASON(S) FOR FILING (please check proper box)**

New Well **NEW WELL** ☐ Change in Ownership ☐  
 Change in Transporter (check one) Other (explain below) ☐  
 Oil ☐ Dry Gas ☐  
 Casing head gas ☐ Condensate ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10th day of February, 19 64.

<b>OIL CONSERVATION COMMISSION</b>		By 
Approved by 	Title <b>H. D. Raymond</b>	<b>Assistant District Superintendent</b>
Title	Company <b>TEXACO Inc.</b>	
Date <b>1964</b>	Address <b>P. O. Box 728 - Hobbs, New Mexico</b>	

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**NEW MEXICO OIL CONSERVATION COMMISSION** **FORM C-103**  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXACO Inc.</b>				Address <b>P. O. Box 728 - Hobbs, New Mexico</b>			
Lease <b>State of NM "AT"</b>	Well No. <b>6</b>	Unit Letter <b>F</b>	Section <b>15</b>	Township <b>14-S</b>	Range <b>33-E</b>		
Date Work Performed <b>February 3, 1964</b>	Pool <b>Saunders - Permo - Penn</b>			County <b>Lea</b>			

**THIS IS A REPORT OF: (Check appropriate block)**

- ☐ Beginning Drilling Operations    
 ☒ Casing Test and Cement Job    
 ☐ Other (Explain):  
☐ Plugging    
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Total Depth - 10,000'  
7 5/8" O. D. Casing cemented at 4140'

Ran 6029' of 4 1/2" O. D. Liner Casing, 11.60 LB, J-55, NEW, and hung in 7 5/8" O. D. Casing at 3969' with Brown Hanger, cemented at 10,000' with 500 Sx. Class "C" 8% gel, plus 200 Sx. Class "C" 4% gel. Plug at 9965'. Top of cement 3925'. Job complete 3:30 P. M. February 2, 1964.

Tested 4 1/2" O. D. Liner Casing for 30 minutes with 1500 P. S. I. from 3:30 P. M. to 4:00 P. M. February 3, 1964. Tested O. K. Drilled cement plug and re-tested for 30 minutes with 1500 P. S. I. from 6:00 P. M. to 6:30 P. M. February 3, 1964. Tested O. K. Job complete 6:30 P. M. February 3, 1964.

Witnessed by <b>M. E. Crews</b>	Position <b>Drilling Foreman</b>	Company <b>TEXACO Inc.</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

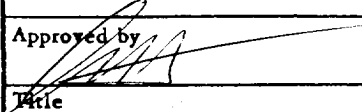
Open Hole Interval     Producing Formation(s)

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>H. D. Raymond</b>
Title <b>Assistant District Superintendent</b>	Position <b>Assistant District Superintendent</b>
Date	Company <b>TEXACO Inc.</b>

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	GAS
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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 728 - Hobbs, New Mexico			
Lease State of NM "AT"	Well No. 6	Unit Letter F	Section 15	Township 14-S	Range 33-E		
Date Work Performed January 13, 1964	Pool Saunders - Permo - Penn			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Total Depth - 4140'  
10 3/4" O. D. Casing Cemented at 366'

Ran 4129' of 7 5/8" O. D. Casing, 24.00 LB., H-40, 8-R, and cemented at 4140' with 600 Sx. Class "C" 4% Gel & 100 Sx. Class "C" regular neat. Plug at 4110'. Job complete 10:45 A. M. January 9, 1964.

Tested 7 5/8" O. D. Casing for 30 minutes with 1500 P. S. I. from 1:00 P.M. to 1:30 P. M. January 10, 1964. Tested O. K. Drilled cement plug and re-tested for 30 minutes with 1500 P. S. I. from 3:30 P. M. to 4:00 P. M. January 10, 1964. Tested O. K. Job complete 4:00 P. M. January 10, 1964.

Witnessed by V. T. Johnson	Position Production Foreman	Company TEXACO Inc.
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA


D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name H.D. Raymond
Title	Position Assistant District Superintendent
Date	Company TEXACO Inc.

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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Bulletin)

Name of Company TEXACO Inc.		Address P. O. Box 728 - Hobbs, New Mexico	
Lease State of NM "AT"	Well No. 6	Unit Letter F	Section 15
		Township 14-S	Range 33-E
Date Work Performed January 3, 1964	Pool Saunders - Permo - Penn	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Total Depth - 366'  
Spudded 15" Hole 1:00 P. M. January 2, 1964

Ran 351' of 10 3/4" O. D. Casing, 21.63 LB, NEW, ARMO SW, and cemented at 366' with 400 Sx. Class "C" with 1/4 LB Flocele per sx. Cement Circulated. Plug at 336'. Job complete 10:15 P. M. January 2, 1964.

Tested 10 3/4" O. D. Casing for 30 minutes with 600 P. S. I. from 7:00 A. M. to 7:30 A. M. January 4, 1964. Tested O. K. Drilled cement plug and re-tested for 30 minutes with 600 P. S. I. from 9:30 A. M. to 10:00 A. M. January 4, 1964. Tested O. K. Job complete 10:00 A. M. January 4, 1964.

Witnessed by L. S. Webber	Position Production Foreman	Company TEXACO Inc.
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA


D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name H. D. Raymond
Title Assistant District Superintendent	Position Assistant District Superintendent
Date	Company TEXACO Inc.

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OPERATOR	

Form C-101  
Revised 12/1/55

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOV 18 11 24 AM '63  
DISTRICT OFFICE O. C. C.

## NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies. Attach Form C-128 in triplicate to first 3 copies of Form C-101.

Midland, Texas

December 16, 1963

(Place)

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO Inc.

(Company or Operator)

State of New Mexico "AT" (Lease), Well No. 6, in F (Unit) The well is

located 1980 feet from the North line and 1980 feet from the West line of Section 15, T 14-S, R -33-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Saunders-Permo Penn Pool, Lea County

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

If State Land the Oil and Gas Lease is No. B-9505

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond with Maryland Casualty Company filed with state geologist

Drilling Contractor Unknown at present

We intend to complete this well in the Wolfcamp formation at an approximate depth of 10,000 feet.

### CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
		SEE ATTACHED SHEET			

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved \_\_\_\_\_, 19\_\_\_\_  
Except as follows:

Sincerely yours,

TEXACO Inc.

(Company or Operator)

By J. J. Velter

Position Division Civil Engineer

Send Communications regarding well to

Name J. J. Velter

Address P. O. Box 3109, Midland, Texas

OIL CONSERVATION COMMISSION

## CASING PROGRAM

HOBBS OFFICE O. C. C.

DEC 18 11 21 AM '63

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
15"	10-3/4"	21.63#	New	350	350
9-5/8"	7-5/8"	24# & 26.4#	New	4135	700*
6-3/4"	4 1/2"***	11.6#	New	10,000	***
6-3/4"	2-7/8"	6.5#	New	10,000	

\*600 sacks Incor, 4% plus 100 sacks Incor Neat

\*\*Liner 4700', 4 1/2", 11.6#, J-55 plus 1300', 4 1/2", 11.6#, N-80 will hang in 7-5/8" casing at approximately 4035' cement to circulate around liner.

\*\*\*Cement bottom of liner with 500 sacks 4% gel squeeze top of liner with 200 sacks regular neat.

FORMATION TOPS EXPECTED

Anhydrite	1630'
Salt	1675'
Yates	2610'
San Andres	4085'
Abo	7685'
Wolfcamp (XX)	9300'
Wolfcamp pay	9730'
Zone II (Wolfcamp)	9828'
Total Depth	10,000'

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128  
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

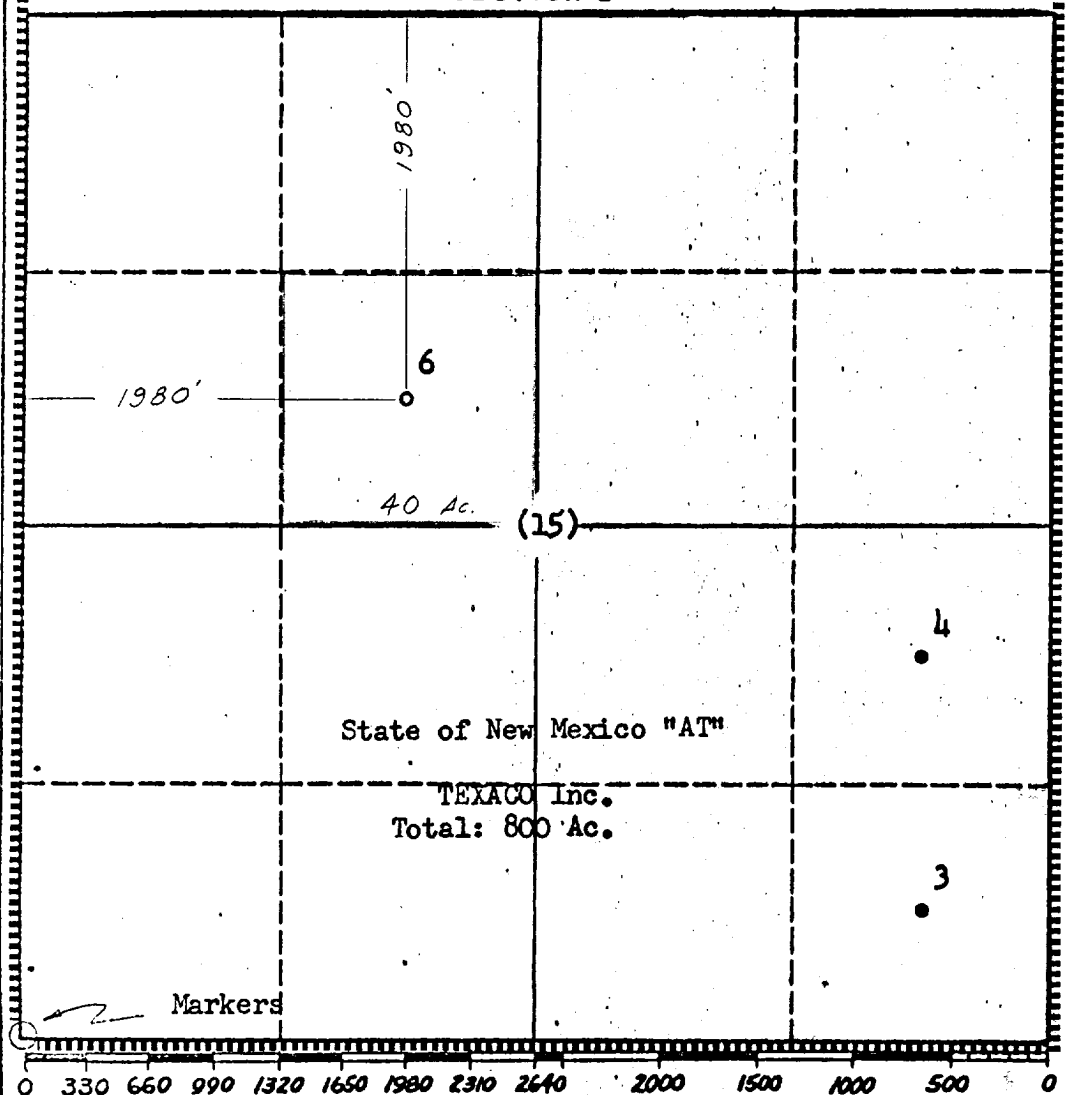
SECTION A

Operator TEXACO Inc.		Lease State of New Mexico "AT"		Well No. 6	
Unit Letter F	Section 15	Township 14 South	Range 33 East	County Lea	
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line Sec. 15					
Ground Level Elev. 4214	Producing Formation Wolfcamp		Pool Saunders-Permo Pennsylvanian		Dedicated Acreage: 40 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO \_\_\_\_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_ NO \_\_\_\_ . If answer is "yes," Type of Consolidation \_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name J. J. Velten  
Position Division Civil Engineer  
Company TEXACO Inc.  
Date 12/16/63

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 12/14/63  
Registered Professional Engineer and/or Land Surveyor J. J. Velten  
Certificate No. 8174