	TIFICATE OF CO TO TRANSPO THE ORIGINAL AND 4	NTA FE, NEW M DMPLIANCE RT OIL AND COPIES WITH TH 33-E		TII Veil No. 6
give location of tanks	M	10	14-S	33 - E
Authorized transporter of oil X or condensate [Texas-New Mexico Pipe		Address (give aa	dress to which approved copy of this P. O. Box 1510 Midland, Texas	form is to be sent)
15	Gas Actually Connect	ed? Yes X	_ No	
Authorized transporter of casing head gas X or	dry gas Date Con- nected	Address (give ad	dress to which approved copy of this	form is to be sent)
Warren Petroleum Comp	any 2-8-64		Lovington, New Me	xico
New Well	heck one) Dry Gas	Change in Owne Othet (explain b	elow)	
The undersigned certifies that the Rules and l			A).	
Executed this the	10th day of	By	, 19	
OIL CONSERVATION COMM	ISSION	Title Assista Company	H. D. Raymond ant District Superinter TEXACO Inc.	ndent
Date		Address P. O. Bo	ox 728 - Hobbs, New Me	xico

HUMARY OF COMIES								<u></u>		
54474 #2			 NE	W MEXICO O		ONSER	ATION	COMMISSION	ts e	EFORM C-103
LAND OPPING	01L						11	· · · · · ·	. , .	(Rev 3-55)
TRANSPORTER	4.4.5			MISCELLAN						
COPERATOR					Addres					, ;
Name of Compan		TEXAC	0 Inc.			P.		28 - Hobbs		
Lease State of	f nm "At	11	W	ell No. Unit I 6	F	Section	Township	- S	Range	- 33-E
Date Work Perfor February			Pool Saunders	- Permo - H	Penn		County	Lea		3
			THIS IS A	A REPORT OF: (Check				·	
Beginning	Drilling Op	erations		ing Test and Ceme edial Work	ent Job	[Other (E	xplain):		
Detailed account	of work do	ne, nati	ure and quantity of		nd res	ults obta	ined.			
<u>}</u>		·								
				Total Dep	oth -	. 10.00	01			
			7 5/8" 0.	D. Casing o	emen	ted at	111401			
	Ran 60	29 ' c	of 4 1/2" 0.	D. Liner Cas	sing,	11.60	LB, J-5	5, NEW, an	d hu	ing in
	7 5/8" 500 Sx	0. D . Cla). Casing at .ss "C" 8% ge	3969' with H 21. plus 200	Brown Sx.	Hange Class	r, cemen "C" 1% g	ted at 10, el. Plug	000 ' at 9	with 9965'.
			ent 3925. J							
			2" O. D. Lin							
	3:30 F plug a	'• M. nd r∈	to 4:00 P. M -tested for	1. February 3 30 minutes v	3, 19 vith	64. T 1500 F	ested 0. S. I.	K. Drill from 6:00	.ed c P•N	ement
	6:30 F	• M•	February 3, 1964.							
W/:		ور و		Position			Company			,
Witnessed by	M. E.	Crews	3	Drilling H	orem			TEXACO	Inc	2∙
		. <u></u>	FILL IN BEL	OW FOR REMED			PORTS ON	NLY		
D F Elev.		ΤD		PBTD		·	Producing	Interval	Co	mpletion Date
Tubing Diameter		· [Tubing Depth		Dil Stri	ng Diame	ter	Oil String	g Dept	th
Perforated Interv	val(s)						. <u> </u>			
Open Hole Interv			· <u></u>		Produci	ing Forma	tion(s)			<u> </u>
open note mter						_				
	Date of		Oil Production	RESULTS OF Gas Product	· · · ·	r	roduction	GOR		Gas Well Potential
Test	Test		BPD	MCFPD			PD	Cubic feet/B	ы	MCFPD
Workover										
After Workover										
		ERVAT	ION COMMISSION				y that the in my knowledg		abov	e is true and complete
Approved by	,				Name	· ·	1.f	1 Para	201 -	n l
Title					Positi			. D. Raynó	nd	MA
Date				<u></u>	As Comp			.ct Superin		ient
							Ţ	EXACO Inc.	•	

1	ES FCEIVED			5 L _							EOD4 C 103
FILF U.S.G.S. LAND OFFICE			I	NEW MEXIC				۰,			FORM C-103 (Rev 3-55)
TRANSPORTER	01L 643			MISCELL						- 1166)	
OPENATOR			(Subn	nit to approprie		dress			n/33/0/ KU		
Name of Comp	TE:	XACO I	nc.			Ŧ	P. 0.	Box 728 -	- Hobbs,		
Lease State o	f NM "AT	11		Well No.	Unit Let F	ter	Section 15	Township	3	Range	33 - E
Date Work Pe		1	Pool	ers - Permo	- Pe	nn	1	County]	Lea		
January	17, 170	<u>4</u>	THIS	S A REPORT O	DF: (Cb	eck a	ippropria				
Beginnin	g Drilling O	perations		asing Test and	Cement	Job	[Other (E)	cplain):		
Plugging	•			emedial Work	1 1		-les -bes		<u></u>		
Detailed acco	unt of work d	lone, nat	ure and quantity	y of materials u	sed, and	i rest	IITS ODIA				
				Total D	epth	- 4	140:	a at 266	•		
				3/4" O. D.			٠				
	Ran 412	91 of	7 5/8" 0.	D. Casing,	24.0		В., Н.	40, 8-R,	and cem	ented	at
	HI40 W	ith 60	00 Sx. Clas . Job con	as "C" 4% 6 nolete 10:1		100 М.	Janua	ry 9, 196	4.	neau	
	-										O P.M.
	+- 1.30	D M	" O. D. Cas January I	10. 196h	Teste	ed O	• K•	Drilled	cement 1	orna ar	la re-
	+ +	fam 20	0 mimites I	rith 1500 F	P. S.		irom -	5:50 P. M	• TO 4:0	<u>юг</u> аг	1.
	January	10, 1	1964. Test	ted O. K.	Jop o	comp	lete l	4:00 P. M	. Januar	y 10,	1904.
Witnessed by				Position				Company	ጣፑ ሃለ (O Inc	
	V. T	Johnso		Product				EPORTS ON			•
					NAL WE						
D F Elev.		TD		PBTD				Producing	Interval	Co	mpletion Date
Tubing Diam	eter	_ <u></u>	Tubing Depth	•	Oil	Stri	ng Diam	ter	Oil St	ring Dept	th
Perforated In	terval(s)									·	
Open Hole In			<u></u>		Pre	oduci	ng Form	ation(s)			
				RESULT		OPI	OVER				
Test	Date		Oil Producti	ion Gas P	roductio		Water	Production	GO Cubic fee		Gas Well Potential MCFPD
Before	Test	: 	BPD	MC	CFPD		_	3PD	Cubic ree		MCTFD
Workover After		<u></u>							<u> </u>		
Workover					<u>T</u>			f	formation	wan abor	e is true and complete
	OIL COM	SERVA	TION COMMISS	ION				my knowled			e is the and complete
Approved by	4			<u></u>		Vame		IM.	i A		
Title	6	<u> </u>				ositi	ion		D. Raym		
Date						Comp	алу			rict S	uperintendent
1								TEXACO	THC		

1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				MISCE		EOUS	REP	ATION CO DRTS ON	WELL	s 0. C. C.	FORM C-103 (Rev 3-55)
ame of Company	TEXAC				<u>,</u>	Addres		Box 728			
case				Well No.	Unit		Section 15	Township 14-S		Range	33 - E
State of ate Work Perform January	ned		Pool Saunders	<u> </u>			4 <u> </u>	County Lea	1		
Uaituary), 1/04	ŀ		S A REPO			appropria	te block)			
Beginning D	rilling Oper	ations	X C	asing Test	and Cen	ent Job	נ	Other (Ex	plain):		
] Plugging				emedial Wo	ck						
	at 366º Plug at	wit 336	10 3/4" 0, h 400 Sx. ('. Job cor	ed 15" H . D. Cas Class "(mplete]	sing, S C" wit LO:15	:00 P. 21.63 h 1/4 P. M.	. M. Ja LB, NJ LB Fla Janua:	ry 2, 196	SW, an sx. C 4.		
Witnessed by D F Elev.	to 7:30 tested January L. S. We	A. for L,	/4" O. D. O M. January 30 minutes 1964. Tes FILL IN B	4, 1961 wtih 60 ted 0. 1 Positi Pro ELOW FO	4. Te 20 P. K. Jo on ductic	sted (S. I. b com on For	eman	9:30 A. M	to 10 M. Janu TEXAC LY	0 Inc.	M. 1964. ompletion Date
······	to 7:30 tested January L. S. We	A. for 4,	M. January 30 minutes 1964. Tes	4, 1961 wtih 60 ted 0. 1 Positi Pro ELOW FO	1. Te 20 P. K. Jo on ductic R REME RIGINAL	sted (S. I. b com on For EDIAL WELL	eman	Company EPORTS ON	to 10 M. Janu TEXAC LY	0 Inc.	M. 1964. ompletion Date
DFElev.	to 7:30 tested January L. S. We	A. for 4,	M. January 30 minutes 1964. Tes FILL IN B	4, 1961 wtih 60 ted 0. 1 Positi Pro ELOW FO	1. Te 20 P. K. Jo on ductic R REME RIGINAL	sted (S. I. b com on For EDIAL WELL	from plete eeman work R DATA	Company EPORTS ON	to 10 M. Janu TEXAC LY	0 Inc.	M. 1964. ompletion Date
D F Elev. Tubing Diameter	to 7:30 tested January L. S. We	A. for 4,	M. January 30 minutes 1964. Tes FILL IN B	4, 1961 wtih 60 ted 0. 1 Positi Pro ELOW FO	1. Te 20 P. K. Jo on ductic R REME RIGINAL	on For DIAL Oil Str	eman work r bata	Company EPORTS ON	to 10 M. Janu TEXAC LY	0 Inc.	M. 1964. ompletion Date
D F Elev. Tubing Diameter Perforated Interv	to 7:30 tested January L. S. We	A. for 4,	M. January 30 minutes 1964. Tes FILL IN B	4, 1961 wtih 60 ted 0. 1 Prositi Pro ELOW FO	4. Te 20 P. K. Jo duction R REME RIGINAL 3TD	sted (S. I. b com on For DIAL WELL Oil Str Produce	eman work r bata	Producing eter	to 10 M. Janu TEXAC LY	0 Inc.	M. 1964. ompletion Date
D F Elev. Tubing Diameter Perforated Interv	to 7:30 tested January L. S. We	A. for h,	M. January 30 minutes 1964. Tes FILL IN B	4, 1961 wtih 60 ted 0. 1 Positi Pro ELOW FO OI PI	4. Te 20 P. K. Jo duction R REME RIGINAL 3TD	on For DIAL VELL Oil Str Produce DF WOR	eman work r bata ing Diam	Producing eter	Cement to 10 M. Janu TEXAC LY Interval Oil	0 Inc.	M. 1964. ompletion Date
D F Elev. Tubing Diameter Perforated Interv Open Hole Interv	to 7:30 tested January L. S. We val(s) val	A. for h,	M. January 30 minutes 1964. Tes FILL IN B Tubing Depth Oil Product	4, 1961 wtih 60 ted 0. 1 Positi Pro ELOW FO OI PI	4. Te 20 P. K. Jo ductic R REME RIGINAL 3TD SULTS (ins Production)	on For DIAL VELL Oil Str Produce DF WOR	eman work r bata ing Diam	Production	Cement to 10 M. Janu TEXAC LY Interval Oil	O Inc.	Me 1964. ompletion Date oth Gas Well Potential
D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before	to 7:30 tested January L. S. We val(s) val	A. for h,	M. January 30 minutes 1964. Tes FILL IN B Tubing Depth Oil Product	4, 1961 wtih 60 ted 0. 1 Positi Pro ELOW FO OI PI	4. Te 20 P. K. Jo ductic R REME RIGINAL 3TD SULTS (ins Production)	sted (S. I. b com on For EDIAL WELL Oil Str Produce DF WOR	eman work r bata ing Diam cing Form	Drilled 9:30 A. M 10:00 A. Company E PORTS ON Producing eter	Cement to 10 M. Janu TEXAC LY Interval Oil G Cubic f	O Inc.	M. 1964. ompletion Date oth Gas Well Potential MCFPD
D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After	to 7:30 tested January L. S. We val(s) val(s) val	A. for h,	M. January 30 minutes 1964. Tes FILL IN B Tubing Depth Oil Product BPD	4, 1961 wtih 60 ted 0. 1 Pro ELOW FO OI PH	4. Te 20 P. K. Jo ductic R REME RIGINAL 3TD SULTS (ins Production)	sted (S. I. b com on For EDIAL WELL Oil Str Produce DF WOR PD	eman work r bara ing Diam cing Form KOVER Water	Drilled 9:30 A. M 10:00 A. Company E PORTS ON Producing eter	TEXACO	O Inc.	Me 1964. ompletion Date oth Gas Well Potential
D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After	to 7:30 tested January L. S. We val(s) val(s) val	A. for h,	M. January 30 minutes 1964. Tes FILL IN B Tubing Depth Oil Product BPD	4, 1961 wtih 60 ted 0. 1 Pro ELOW FO OI PH	4. Te 20 P. K. Jo ductic R REME RIGINAL 3TD SULTS (ins Production)	sted (S. I. b com on For EDIAL WELL Oil Str Produce DF WOR PD	eman work r bara ing Diam cing Form KOVER Water he best c	Drilled 9:30 A. M 10:00 A. Company EPORTS ON Producing eter nation(s) Production B P D	TEXACO LY Interval Oil G Cubic f	O Inc. Cc String Dep O R feet/Bbl	Me 1964. ompletion Date oth Gas Well Potential MCFPD ove is true and comple
D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After Workover	to 7:30 tested January L. S. We val(s) val(s) val	A. for h,	M. January 30 minutes 1964. Tes FILL IN B Tubing Depth Oil Product BPD	4, 1961 wtih 60 ted 0. 1 Pro ELOW FO OI PH	4. Te 20 P. K. Jo ductic R REME RIGINAL 3TD SULTS (ins Production)	sted (S. I. b) com on For DIAL WELL Oil Str Produce DF WOR uction PD	o. K. from plete eman WORK R DATA ing Diam cing Form KOVER Water ke best c e	Drilled 9:30 A. M 10:00 A. Company E PORTS ON Producing eter hation(s) Production B P D Sify that the isof my, knowled MMM	Cemento . to 10 M. Jann TEXACO LY Interval Oil G Cubic f formation ge. MAYMO	0 Inc. Co String Dep 0 R (seet/Bbi siven abo MMM	Gas Well Potential MCFPD

NUMBER OF COPI	rs -CEIVED				٠			Form C-101
	DISTRIBUTIO	*	N		EXICO OIL CON	SERVATION CO	MMISSION	Revised 12/1/55
SANTA PE			P				•	
0.5.5.5					Santa Fe,	New Mexico	N0175 h,	· · ·
LAND OFFICE	011				in the second	in the second	H0120 0702	-= 0. C. C.
TRANSPORTER	GAS				TICE OF INTE	NITION TO	DRILMES ID II	
	1C.F			INU	TICE OF INTL			6 /H 702
recomple be returr instructi	etion begin	is. If sender les an	changes in . Submit th d Regulatio -101.	the prop nis notic ns of the	osed plan are conside e in QUINTUPLICAT e Commission. If Stat	ered advisable, a cop E. One copy will be e Land submit 6 Cop	by of this notice show returned following ap bies. Attach Form C-	i i
		•			lexas	De	cember 16, 19 (Date)	10.5
	FE, NEW		(Place COMMISSION CO	,			(2,	
		-	otified that	it is on	r intention to commen	ce the Drilling of a y	vell to be known as	
	rou are ne	reby n			a mention to commen	ee the brinning of e		
			TEXACO	Inc.	(Company o	· Operator)		
<u>State</u>	of Ne	w Me	exico "A (Lease	<u>\</u> T"		_, Well No. 6	, inF	The well is
	1080				North			980 feet from the
located_	1980	k	<u>feet</u> from lest	the	line of Section	15 r 1	line and 19	-E NMPM
					Inte of Section_	, I	, <u>K</u>	, 11001 000
(GIVE I	LOCATION	I FRO	M SECTION	I LINE)	Saunders-Pei	rmo Penn Pool,	Lea	County
ſ	1 1			1	f State Land the Oil a	and Gas Lease is No	<u>. B-9505</u>	•
		_		1	if patented land the ov			
D	C	B	A		• • •	whet is		······
					Address	· · · · ·		204.0-201
				1	We propose to drill we	ell with drilling equi	pment as follows: <u>r</u>	iocary
E	F	G	н					
					The status of plugging	, bond is \$10,000) blanket sure	ety bond with
				Ma	ryland Casual	v Company fi	led with stat	e geologist
-		+						
L	K	J	I		Drilling Contractor	The last of		
			· · ·			UNKNOW	n at present	
M	N	0	P		We intend to complete	this wall in the WC	lfcamp	
							10,000	faat
L				i i	formation at an approx	umate depth of	10,000	feet
					CASING F	ROGRAM		
Wen	ronose to	use th	e following	strings	of Casing and to ceme		l:	
					Weight per Foot	New or Second Hand	Depth	Sacks Cement
	ze of Hole		Size of Ca	សពម្ព	nergin per roor	Hew or oscond fight		
			•					
						OUTER		1

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

्र ्य

Approved Except as follows:

Sincerely yours,
TEXACO Inc
By X J. J. Velter.
Position Division Civil Engineer
Send Communications regarding well to
NameJ. J. Velten
Address P. O. Box 3109, Midland, Texas

OIL CONSERVATION COMMISSION

4

19

PROGRAM

HOBES OFFICE O.C.C.

DEC 18 11 24 AM '63

We propore to use the following strings of Casing and to cament them us indicated:

			f	·	
Stun of L	Sine of Caring	Weight nor Foot	New or Second Hand	Deptit	Pinalta Origenta
15"	10-3/4"	21.63#	New	350	350
9-5/8"	7-5/8"	24# & 26.4#	New	4135	700*
6-3/4"	4 <u>1</u> "**	11.6#	New	10,000	***
6-3/4"	2-7/8"	6.5#	New	10,000	
		•			
				•	

*600 sacks Incor, 4% plus 100 sacks Incor Neat **Liner 4700', 4½,11.6#, J-55 plus 1300', 4½", 11.6#, N-80 will hang in 7-5/8" casing at approximately 4035' cement to circulate around liner.

***Cement bottom of liner with 500 sacks 4% gel squeeze top of liner with 200 sacks regular neat.

FORMATION TOPS EXPECTED

Anhydrite	1630'
Salt	1675'
Yates	2610'
San Andres	40851
Abo	7685 '
Wolfcamp(XX)	930 0'
Wolfcamp pay	9730
Zone II (Wolfcamp)	98281
Total Depth	10,000'

			XICO OIL					100 Revised 5/1/57
·	WELL	LOCA	TION AND	ACRE	AGE DEDI	CATION	PLAT	DEC 19 11
	. SEE IN	ISTRUCTIO	NS FOR COMP			THE REV	ERSE SIDE	11 211 IH
perator	<u> </u>			SECTION Lease				Well No.
	CO Inc.				ate of New	Mexico	"AT"	6
nit Letter F	Section 15	Township 14	South	Range	33 East	County	Lea	f •
ctual Footage Lo 1980	cation of Well: feet from the	North	line and	1980	feet	from the	West	line Sec. 15
round Level Elev 4214		ormation Lfcamp		Pool Saunde	rs-Permo	Pennsylv		licated Acreage: 40 Acres
who has the rig another. (65-) If the answer to wise? YES	bt to drill into and 3-29 (e) NMSA 19 9 question one is ' NO I	d to produce 35 Comp.) "no," have f answer in	from any pool the interests of "yes," Type	and to app of all the o of Consolid	wners been co intion	roduction ei nsolidated b	itber for bimself by communitizat	"Ouner" means the person or for himself and ion agreement or other-
lf the answer to	question two is	"no," list a	ll the owners				;	
		· ·			Land Descripti	1 00		
			· · · · · · · · · · · · · · · · · · ·					
		SECT	ION B			7) CEI	TIFICATION
	1		1			Ē		
		•.				Ę		fy that the information A above is true and com-
						E E	1	st of my knowledge and
	1 6	-			,	Ē	belief.	411-
					•	E E		1 Ullyn
			арана 14 1947 - Сарана 1947			E		. Velten
							Position Division	Civil Engineer
						E	Company	CIVIL EUGINEEL
1980'		6			•	E		XACO Inc.
1980	(Ē	Dete	16/63
					• •	E		
	• 40	O Ac.	, 15)			Ę	•	
		· · · · ·						
	ļ			7		E	I hereby certify	y that the well location
					4	- E		olat in SECTION B was
					•	Ē		eld notes of actual by me or under my
	Stat	e of New	Morrigo II	Ти		Ē		ad that the same is true
	Stat	G OT NEW	MEXICO	11.				the best of my knowledge
•		TEXACO	Inc.				and belief.	•
	T	otal: 80	D'Ac.			E.		,
		•			3	Ē	Date Surveyed	
	· •				•			12/14/63
		· ·				E	Registered Pro and/or Land Su	lesaional Engineer
	L.			1	•	. E	-uur et aland St	veyory > 1/2
Mar	kers		1	· ·				
Mar Mar	kers			innond			J. J.	Velten