NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 12 PM 3 10 (Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 7-7-63 POOL W. C. This is a Report of: (Check appropriate block) Results of Test of Casing Shale Beginning Drilling Operations Remedial Work Plugging Other		oil Company 11	100 Petre Address	leum Clu	b Blds	<u> </u>	klahom	City	. 2.	Oklahow
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