

Santa Fe, New Mexico

COMMISSION
HUMAN RIGHTS

1963 JUL 12 PM 3:10

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

A. A. Cameron DBA Cameron Oil Company
(Company or Operator)

State-
.....
(Lose)

Well No. 1, in NE 1/₄ of SE 15 of Sec. 15, T. 12S, R. 36E, NMPM.

W. C. Pool, Lea County.

Well is 1980 feet from East line and 1980 feet from South line

of Section 15 If State Land the Oil and Gas Lease No. is E-9352

Drilling Commenced.....3-23....., 1963. Drilling was Completed.....7-5....., 1963

Name of Drilling Contractor.....BEM.....

Address.....Midland, Texas.....

Elevation above sea level at Top of Tubing Head.....3986.5 G. L..... The information given is to be kept confidential until
....., 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	405	Texas Pattern			
9-5/8	40	New	4529	Rector	Fill Shoe & Collar		

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	405	375	Pump & Plug		
12-1/4	9-5/8	4529	2500	Pump & Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 14,294 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2200	T. Devonian 13,800	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 3083	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres. 4424	T. Granite	T. Dakota
T. Glorieta	T. Wolfcamp 9470	T. Morrison
T. Drinkard	T. Atoka 11,870	T. Penn.
T. Tubbs. 7330	T. Chester 12,660	
T. Abo. 8078	T. Woodford 13,745	
T. Penn. 9930 -- Cisco 10,370		
T. Miss. 13,004		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface beds, caliche and Sh.				
400	2200	1800	Red Bed, Sand & Shale				
2200	3083	883	Anhydrite and Salt				
3083	4424	1341	Red Sand and Anhydrite				
4424	8070	3646	Dolomite, Limestone & Anhydrite				
8070	9470	1400	Red & Grn. Sh. Anhy. & Dolomite				
9470	11,870	2400	Limestone, Chert & Shale				
11,870	12,660	790	Shale, Sand & Limestone				
12,660	13,004	344	Limestone & Shale				
13,004	13,745	741	Limestone & Chert				
13,745	13,800	55	Shale				
13,800	14,294	494	Dolomite, Limestone & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so
as can be determined from available records.

A. A. Cameron DBA
Company or Operator Cameron Oil Company
Name

7-9-63
Address 302 Gulf Building, Midland, Texa
Production Superintendent