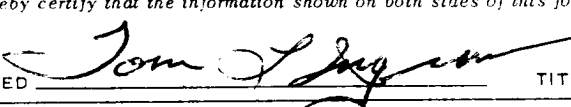


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Form or Lease Name	
										Simpson	
2. Name of Operator										9. Well No.	
Nearburg & Ingram										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
P. O. Box 1757 - Roswell, New Mexico										Undesignated SW Gladiola	
4. Location of Well											
UNIT LETTER 0 LOCATED 560 FEET FROM THE South LINE AND 2035 FEET FROM										12. County	
THE East LINE OF SEC. 34 TWP. 12-S RGE. 37-E NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
9-13-63		11-8-63				3886 GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
12,322						→		0 - TD			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
None										Only TOTCO	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Acoustic, Guard, Gamma Ray										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		402		17"		420		0	
8-5/8"		24 & 32#		4508		11"		1000		0 - 1190	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
						→				Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		→		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Hole Deviation Survey and Drillstem Record											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 						TITLE		Partner		DATE	
										April 9, 1965	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	2195	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kitland-Fruitland	T. Penn. "C"
T. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	3075	T. Cliff House	T. Leadville
T. 7 Rivers	3830	T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg	4465	T. Mancos	T. McCracken
T. San Andres	5910	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. Base Greenhorn	T. Granite
T. Paddock		T. McKee	
T. Blinberry		T. Ellenburger	
T. Tubb	7205	T. Gr. Wash	
T. Drinkard	7895	T. Morrison	
T. Abo	9250	T. Todilto	
T. Wolfcamp		T. Entrada	
T. Penn.		T. Wingate	
T. Cisco (Bough C)		T. Chinle	
		T. Permian	
		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2195	2195	Surface sands and red beds				
2195	2280	85	Anhydrite				
2280	3075	795	Salt and Anhydrite				
3075	4465	1390	Sand, Shale & Anhydrite				
4465	5910	1455	Dolomite				
5910	7895	1985	Sand and Dolomite				
7895	9250	1355	Shale and Dolomite				
9250	11450	2200	Lime and Shale				
11450	12170	720	Lime				
12170	12280	110	Shale				
12,280			Dolomite				

HOLE DEVIATION SURVEY

Nearburg & Ingram No. 1 Simpson, Lea County, New Mexico

366 - 1°
 2125 - 3/4°
 3165 - 1-1/2°
 3620 - 2°
 4100 - 1-1/2°
 4780 - 1°
 5010 - 3/4°
 5200 - 1/2°
 5865 - 1-1/2°
 6176 - 1-1/4°
 6460 - 1-1/2°
 7085 - 1-1/4°
 7273 - 1°
 7450 - 1°
 7840 - 3/4°
 8373 - 1-3/4°
 8560 - 1-1/4°
 9000 - 1-1/2°
 9252 - 2-1/4°
 9408 - 2-3/4°
 9765 - 2-1/4°
 9940 - 1-3/4°
 10,140 - 2°
 10,330 - 2-1/4°
 10,568 - 3°
 11,000 - 2°
 11,102 - 1-1/2°
 11,222 - 2-1/2°
 11,315 - 2-1/4°
 11,498 - 2-1/4°
 11,631 - 1-1/2°
 11,864 - 3°
 11,911 - 3-1/4°
 11,980 - 3°

I certify that this is a true and correct statement of the Hole Deviation for the No. 1 Simpson, Section 34-12S-37E, Lea County, New Mexico.

By: Tom L. Ingram

Title: Partner

STATE OF NEW MEXICO)
) SS.
 COUNTY OF CHAVES)

Sworn and subscribed to before me the undersigned authority, on this 9th. day of April, 1965.

Paul Taylor
 Notary Public in and for Chaves County,
 New Mexico

My Commission Expires:

March 4, 1969

DRILLSTEM TEST DATA

- DST No. 1 - 9835-9789. Tool open 5 minutes with strong blow. Shut-in for initial buildup 1 hour. Gas to surface in 19 minutes. 1 hour FSIP was taken, recovered 4310¹ fluid being 3153¹ of heavily gas cut and slightly oil cut muddy water plus 1260¹ of salt water. Gas 3.66 MCFPD at beginning reduced to 1.80 MCFPD at the end. Initial hydrostatic 4656, ISIP 3681, FP 810, FF 1906, FSIP 3056, final hydrostatic pressure 4636. Recovered 59.5 barrels total fluid.
- DST No. 2 - 11,212-12,260¹. 558¹ water blanket. Open 30 mins. (weak blow 2 mins and died, bypassed tool after 15 mins). Rec WD plus 45¹ mud. Hydrostatic in 5781¹, 30 min ISIP 742, FP 523, FF 523, 30 min FSIP 506¹, hydrostatic out 5781.
- DST No. 3 - 11,214-11,240¹. 558¹ water blanket. Open 30 mins with weak blow for 2 mins and died. Bypassed the tool after 15 mins. Recovered water blanket, 90¹ mud with no shows. Hydrostatic in 5772, 60 min ISIP 1516, FP 605, FF 605, 30 min FSIP 914, hydrostatic out 5760.
- DST No. 4 - 12,132-12,290. Open 1 hour, 1550¹ water blanket, rec 1550¹ water blanket with 130¹ of mud with no shows, hydrostatic in 6035, 60 min ISIP 1733, FP 978, FF 978, 30 min FSIP 1175, hydrostatic out 6035.
- DST No. 5 - 12,130-12,322. 1550¹ water blanket. Open 3 hours. Rec water blanket plus 360¹ mud and 6274¹ sulphur water. Hydrostatic in 6170, 60 min ISIP 4616, IF 1996, FF 3916, 60 min FSIP 4536, hydrostatic out 6061.
- DST No. 6 - 12,129-12,310. Tool stopped at 12,227¹. Came out of hole with tool. Picked up bit, went in and washed 95¹ to bottom. Circulated and conditioned hole 15 hours. Now coming out for DST No. 7.
- DST No. 7 - 12,129-12,310. Tool open 12 mins. Recovered 175¹ drilling mud, 1570¹ water blanket with very weak blow. Hydrostatic in 6309, ISIP 1300, FSIP 1410, hydrostatic out 1610.