

<b>a. TYPE OF WELL</b>						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/> X	OTHER _____				
<b>b. TYPE OF COMPLETION</b>						8. Farm or Lease Name	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER _____		<b>Gross State A</b>
2. Name of Operator <b>Cactus Drilling Corporation of Texas</b>						9. Well No. # <b>1</b>	
3. Address of Operator <b>P. O. Box 2068 Hobbs, New Mexico 88240</b>						10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well							
UNIT LETTER <b>F</b> LOCATED <b>1980'</b> FEET FROM THE <b>N</b> LINE AND <b>1650'</b> FEET FROM							
THE <b>W</b> LINE OF SEC. <b>34</b> TWP. <b>13-S</b> RGE. <b>32-E</b> NMPM						12. County	
15. Date Spudded <b>8-26-63</b>						16. Date T.D. Reached <b>11-3-63</b>	17. Date Compl. (Ready to Prod.) <b>P&amp;A</b>
20. Total Depth <b>12,385'</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By → <b>X</b>	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>None</b>						25. Was Directional Survey Made	
26. Type Electric and Other Logs Run <b>G. R. Sonic</b>						27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>13-3/8</b>		<b>415'</b>		<b>400 ska</b>			
<b>8-5/8</b>		<b>3996'</b>		<b>350 ska</b>		<b>1225'</b>	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>Mehen Procto</b>				TITLE <b>Vice President</b>		DATE <b>6-5-69</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1465'</b>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <b>11,545'</b>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <b>12,355'</b>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3805'</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>5245'</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>7455'</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1465		Red Bed, Sand ect.				
1465	1550		Anhy				
1550	2615		Salt				
2615	3805		Sand, Shale				
3805	5245		Dol				
5245	7455		Dol w/Sand Str.				
7455	10740		Red Shale-Ls&Dol				
10740	11545		Shale & LS				
11545	12308		LS				
12308	12355		BLK. Shale				
12355	T.D.		Dol & LS				