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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. V-961

a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Le Bough 5 State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Bough

c. Name of Operator Harvey E. Yates Company
d. Address of Operator Box 1933, Roswell, NM 88201
e. Location of Well NIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM

11. County Lea

12. West LINE OF SEC. <u>5</u> TWP. <u>13-S</u> RGE. <u>33-E</u> NMPM

5. Date Spudded 12-18-63	16. Date T.D. Reached 1-23-64	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4295' (GL)	19. Elev. Casinghead
6. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by Rotary Tools Cable Tools	

4. Producing Interval(s), of this completion - Top, bottom, Name Well P&A 9-7-85.	25. Was Directional Survey Made
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6. Type Electric and Other Logs Run	27. Was Well Cored
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8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	360'	17-1/2"	350 SXS	
8-5/8"	24 & 32	Cut @ 1067'	11"	1500 SXS	
5-1/2"	15.5	9806'	7-7/8"	320 SXS	3750'

9. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
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5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
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SIGNED <u>Stephen R. Lape</u> TITLE <u>Asst. Engineer</u> DATE <u>9-12-85</u>

RECEIVED

SEP 16 1985

O.C.D.
HOBBS OFFICE