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RECORD OF DRILL-STEM AND SPECIA ESTS

A DESCRIPTION OF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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Rotary tools w	ère used from	feet to	feet, and from	feet to	
Cable tools we	re used from	feet to	feet, and from	feet to	feet.
	. 		UCTION		
Put to Product	₩ell P & A	1-28-64, 19			
OIL WELL:	The production during the f	irst 24 hours was	barrels of	liquid of which	% was
	was oil;	.% was emulsion;	% water; and	% was sedin	nent. A.P.I.
	Gravity				
GAS WELL:	The production during the fi	irst 24 hours was	M,C.F. plus	······	barrels of
	liquid Hydrocarbon. Shut in	Pressurelbs.		~~~	
Length of Tin	e Shut in		•	;	

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico

	+ 16901	Southeastern New M			Northwestern New Mexico
Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
T.	Salt. 17241	т.	Silurian		Kirtland-Fruitland
B.	Salt	т.	Montoya	Т.	Farmington
Т.	Yates		Simpson		
Т.		Т.	McKee		Menefee
Т.	Queen		Ellenburger		Point Lookout
Т.	Grayburg.		Gr. Wash		Mancos
Т.	San Andres. 39001	Т.	Granite		Dakota
T.	Glorieta	Т.			Morrison
Т.	Drinkard			Т.	Penn
Т.		Т.		Т.	
T.	Abo	Т.		T.	
Т.	Penn	Т.		т	
Т.	Miss			Т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2433 t 2900 t 4750 t 5340 t 5400 t 5600 t 5710 t 5900 t 6150 t 6773 t 6010 t 7540 t 8150 t	1630: 1718: 2433: 3900: 4750: 5340: 5480: 5480: 5710: 5900: 6150: 6773: 6910: 7540: 4150: 4150: 4950:	881 7151 14671 8501 5901 1401 1291 1291 1291 1291 2501 6231 1371 6301 6301 6101 8001	Red Bed Anhydrite Salt Sand, Shale & Anhy. Delouite Lime Sand & Gyp Bolouite Anhydrite & Delouite Bolouite Sand, Anhy. & Delo. Belouite Sand Delouite Shale Delouite				
	9300† 9985‡	3501 6851	Bele., Line & Shale Line & Shale				с

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and ali work done on it so far as can be determined from available records.

Company or Operator. Amorada	Petroleum	Corporation	Add	dre
Name Mill. Car K.J.	./		1	
Name Aller Call			Posi	itic

 January 28, 1964	
Address Box 668 - Hobbs, New Mexico	(Date)
Position or Title. District Superintendent	