· • · · · · · · · · · · · · · · · · · ·	OPIES RECEIVED			•				- <u>.</u>	
SANTA FE				IEW NEVIC		0.1660		- (-)	
U.5.G.5.				IEM WEXIC	to off c	ONSER	MOITAY	COMMISSIO	
LAND OFFICE									(Rev 3-55)
TRANSFORTER	GAS			WISCEL	LANEOU	S REP	ORTS O	N WELLS	
PRORATION O	FFICE		15	14 4a annon-1	: Dinduin	• Off:	C	mnission Rule	. 1704)
OPERATOR		k.		т то арргорт	rate Distric	·	us per Coi	mrseton kule	
Name of Con					Addres				3.05
<u></u>	E	mot e	orporation	,				Midland,	
Lease	Menti co	8 5555	"O"	1	Unit Letter	1	Township		Range
Date Work Po		BCALE	Pool	1	H	20	<u> </u>	13-6	32-E
	errormea 5, 1963	1	Mild	cat			County	Loa	
		****	THIS IS	A REPORT	OF: (Check	appropria	te block)		
Beginni	ing Drilling	Operation	ıs Ca	sing Test and	Cement Job	, r	Other (Explain):	
Pluggir		-		emedial Work				•	
					 			·	····
Detailed acc	count of work	k done, na	ture and quantity	or materials u	ised, and res	uits obtai	inea.		
	_								
This	Ass gr	illed	to a tota	1 depth	of 12,	362' v	rithout	encount	ering oil or
gas i	in comm	ercia	l quanitie	s. The	well w	ts plu	mued a	breds bru	oned by placin
25 ##	ick cam	ent n	lugs at th	e follow	day de	atha.	19 26	71 /	. South!
01701		-4 D-	rayo at ta	e morrow	and del	bemn!	14,36	A. Izoes	T Bebru),
37/0	(10b	or re	nn.,, 6366	. (Lob o	e Tubb), 510	10. (B4	se of Sa	n Andres),
4400'	(Top	of Sa	n Andres),	and at	3787'	(Botto	m of 8	-5/8" ca	singl. The
inter	mediat	e cas:	ing was cu	t and pu	illed fi	com 11	301	nd a 25	sack plug
place	d in t	ho st	ib. Dimor	ing was	acmatal	end be	1 1	na is co	cks at the
habba		be		and were	COMPTE	רבת ה	brace	114 43 BE	ERB AC ERB
DOCEO	m or c	ue sa	rface and	io sucks	in the	e top	of the	surface	casing. This
metho	ed of p	luggi	ng was dis	cussed a	und was	giver	werbs	l approv	al by Mr. Joe
Ramey	on 4-	25-63	•		1	_			
_								-	
Witnessed by									
	Hotel	rd Mai	ık	Position	Cunt	(Company		
	Howa	rd Mai		Field	Sup't.			Cabot &	orporation
	Howa:	rd Man	ik FILL IN BEI	Field LOW FOR RE	EMEDIAL W	ORK RE		Cabot &	orporation
D.E.E.	Howa			Picid LOW FOR RE ORIGIN		ORK RE	PORTS O	Cabot &	
D F Elev.	Howa	TD		Field LOW FOR RE	EMEDIAL W	ORK RE		Cabot &	Completion Date
			FILL IN BEI	Picid LOW FOR RE ORIGIN	EMEDIAL W	ORK RE	Producing	Cabot &	Completion Date
D F Elev.				Picid LOW FOR RE ORIGIN	EMEDIAL W	ORK RE	Producing	Cabot &	Completion Date
Tubing Diam	eter		FILL IN BEI	Picid LOW FOR RE ORIGIN	EMEDIAL W	ORK RE	Producing	Cabot &	Completion Date
	eter		FILL IN BEI	Picid LOW FOR RE ORIGIN	EMEDIAL W	ORK RE	Producing	Cabot &	Completion Date
Tubing Diam	eter		FILL IN BEI	Picid LOW FOR RE ORIGIN	Oil Stri	OATA	Producing	Cabot &	Completion Date
Tubing Diam	eter		FILL IN BEI	Picid LOW FOR RE ORIGIN	Oil Stri	ORK RE	Producing	Cabot &	Completion Date
Tubing Diam	eter		FILL IN BEI	Pield LOW FOR RE ORIGIN PBTD	Oil Stri	ORK REDATA	Producing	Cabot &	Completion Date
Tubing Diam	eter aterval(s)	T D	Tubing Depth	Pield LOW FOR RE ORIGIN PBTD RESULT:	Oil Stri	ORK REDATA	Producing	Cabot © NLY Interval Oil Strin	Completion Date
Tubing Diam	eter iterval(s)	T D	Tubing Depth Oil Production	Pield LOW FOR RE ORIGIN PBTD RESULT: Gas Pr	Oil Stri	ONE REDATA Ing Diames OVER Water P	Producing ter tion(s)	Cabot & NLY Interval Oil Strin	Completion Date 1g Depth Gas Well Potenti
Tubing Diam Perforated In Open Hole In Test	eter aterval(s)	T D	Tubing Depth	Pield LOW FOR RE ORIGIN PBTD RESULT: Gas Pr	Oil Stri	ONE REDATA Ing Diames OVER Water P	Producing	Cabot © NLY Interval Oil Strin	Completion Date 1g Depth Gas Well Potenti
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Cabot Corporation