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# **NEW MEXICO OIL CONSERVATION COMMISSION** **MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Cabot Corporation</b>		Address <b>Box 4395, Midland, Texas</b>			
Lease <b>New Mexico State "O"</b>	Well No. <b>1</b>	Unit Letter <b>H</b>	Section <b>20</b>	Township <b>13-S</b>	Range <b>32-E</b>
Date Work Performed <b>MAY 6, 1963</b>	Pool <b>Wildcat</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |   |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input checked="" type="checkbox"/> Plugging           | <input type="checkbox"/> Remedial Work              |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

This was drilled to a total depth of 12,362' without encountering oil or gas in commercial quantities. The well was plugged and abandoned by placing 25 sack cement plugs at the following depths: 12,362' (Total Depth), 9170' (Top of Penn.), 6566' (Top of Tubb), 5100' (Base of San Andres), 4400' (Top of San Andres), and at 3787' (Bottom of 8-5/8" casing). The intermediate casing was cut and pulled from 1130', and a 25 sack plug placed in the stub. Plugging was completed by placing 25 sacks at the bottom of the surface and 10 sacks in the top of the surface casing. This method of plugging was discussed and was given verbal approval by Mr. Joe Ramey on 4-25-63.

Witnessed by <b>Howard Mauk</b>	Position <b>Field Sup't.</b>	Company <b>Cabot Corporation</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name <b>Percy C. Quinn</b>		
Title	Position <b>Dist. Prod. Sup't.</b>		
Date	Company <b>Cabot Corporation</b>		