



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cabot Corporation

(Company or Operator)

State of New Mexico "0"

(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 20, T. 13-S, R. 32-E, NMPM.

Wildcat

Pool,

Lee

County.

Well is 660 feet from East line and 1990 feet from North line

of Section 20. If State Land the Oil and Gas Lease No. is E-7495

Drilling Commenced 2-25, 19.63 Drilling was Completed 4-24, 19.63

Name of Drilling Contractor A. W. Thompson, Inc.

Address P. O. Box 526, Midland, Texas

Elevation above sea level at Top of Tubing Head - The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	408	Larkin	-	-	surface casing
8-5/8"	32# & 24#	New	3762	Larkin	1120	-	Intermediate Csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8	431	400	Pump & Plug	-	- -
11"	8-5/8	3782	350	Pump & Plug	-	- -

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plugged and abandoned May 6, 1963 (See Form C-103)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,362 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing **Plugged & abandon**, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian	12,288
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates	2312	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	3040	T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres	3675	T. Granite	
T. Glorieta	5104	T.	
T. Drinkard		T.	
T. Tubbs	6566	T.	
T. Abo	7343	T.	
T. Penn.		T.	
T. Miss.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Sand, Caliche & Gravel				
300	1445	1145	Red Shale, Sand				
1445	1050	50	Anhydrite				
1505	2312	807	Salt, Anhydrite & Shale				
2312	3675	1363	Red Sand, Shale & Anhydrite				
3675	5104	1429	Dolomite & Limestone				
5104	7343	2239	Sand, Dolomite, & Anhydrite				
7343	8650	1307	Red & Green Shale, Dolomite & Anhydrite				
8650	10362	1712	Limestone, Sand & Shale				
10362	11718	1356	Limestone, Chert & Shale				
11718	12220	502	Limestone & Chert				
12220	12288	68	Sand, Shale & Limestone				
12288	12362	74	Limestone, Chert & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Cabot Corporation** Address **Box 4395, Midland, Texas**
Name **Percy C. O'Quinn** Position or Title **Dist. Prod. Sup't.**
Date **5-20-63**