	DISTRIBUTION						<u></u>	-	-			
							ONSER	VATION	COMMISS	ION	FORM C-103	
						(Rev 3-5					(Rev 3-55)	
TRANSPORTER	GAS			_						-	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
			(30)	ытті то арр				as per Con	in the ston K	- <u>P4</u> -	2	
Name of Com		Cabo	t Corpor	ation		Addre	B	ox 4395	5, <b>Midi</b>		Texas	
Lease Stäte (	)f New M	exic	D "O"	Well No.		Letter <b>H</b>	Section 20	Township 13	3-8	Rang	32-е	
Date Work Pe	erformed		Pool	I			1	County		<b>I</b>		
3-3-6	<u>3</u>			<b>ldcat</b> i IS A REPO	ORT OF:	(Check	abbrobrid	te block)	Le	<u>a</u>		
🗌 Beginni	rg Drilling O	peration		Casing Tes		-			Explain):			
🔲 Pluggin	g			Remedial W	ork							
2. 3.			th 350 s		-							
Witnessed by	Witnessed by Howard Mauk				Position Field Sup't.			Company Cabot Corporation				
			FILL IN B					EPORTS O	NLY			
DF Elev.		T D	<u></u>		TD			Producing	Interval	Co	npletion Date	
Tubice Diam	Fubine Diameter		Tubing Depth		Oil String Diar			<u> </u>	Oil String		Denth	
Tubing Diame	Tubing Diameter						ng Dianie					
Perforated In	terval(s)											
Open Hole In	Open Hole Interval						Producing Formation(s)					
Test	Date o			RES	ULTS OF	WORL	OVER				· · · · · · · · · · · · · · · · · · ·	
Before		f	Oil Product BPD		as Produc	tion		Production	GO Cubic foo		Gas Well Potential	
Workover	Test	f	Oil Product BPD			tion	Water F	Production PD	GO Cubic fee		Gas Well Potential MCFPD	
Workover After Workover		f			as Produc	tion	Water F					
	Test			ion G	as Produc	tion )	Water F B	PD	Cubic fee	t/Bbl	MCFPD	
After	Test		BPD	ion G	as Produc	tion )	Water F B	PD y that the in my knowledg	Cubic fee	t/Bbl	MCFPD	
After Workover	Test		BPD	ion G	as Produc	l here to the	Water F B by certif best of	PD y that the in my knowledg Port	Cubic fee	r/Bbl ven above	MCFPD	
After Workover Approved by	Test		BPD	ion G	as Produc	I here to the Name	Water F B by certif best of	PD y that the in my knowledg	Cubic fee	r/Bbl ven above		