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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

POINT'S OFFICE O.C.C.

May 20 10 47 AM '64
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

May 19, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Tamarack Petroleum Co., Inc. Harris "A", Well No. 1, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B, Sec. 2, T-13-S, R-38-E, NMPM, Bronco Wolfcamp, Pool
Unit Leader

Lea

County. Date Spudded 4/30/64 Date workover completed 5/5/64

Please indicate location:

Elevation 3793 G.L. Total Depth 11,874 FBTD 9,102

Top Oil/Gas Pay 9,012 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9014, 9027, 9034, 9040, 9046, 9059, 9063, 9070

Open Hole None Depth 11,874 Depth Tubing 9023'

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 173 bbls. oil, 19 bbls. water in 24 hrs, 0 min. Size Choke None

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 16,500 gals. acid

Casing Tubing Date first new Press. 25 Press. 25 oil run to tanks May 5, 1964

Oil Transporter Phillips Petroleum Company

Gas Transporter To be connected 5/22/64 by Sinclair

Remarks Well formerly completed in Bronco Siluro Devonian Field.

NOTE: Well formerly designated Harris 1-2. Application to change name to Harris "A" No. 1 accompanies this form.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 19

Tamarack Petroleum Company, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)
(Signature)

By: (Signature)

Title: (Signature)

Title: (Signature)

Send Communications regarding well to:

Name Tamarack Petroleum Company, Inc.

Address 521 Midland Savings Building Midland