

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rule 109) **MAY 25 10 09 AM '64**

Name of Company <b>Tamarack Petroleum Company, Inc.</b>				Address <b>521 Midland Savings Building, Midland, Texas</b>			
Lease <b>Harris "A"</b>	Well No. <b>1</b>	Unit Letter <b>B</b>	Section <b>2</b>	Township <b>13-S</b>	Range <b>38-E</b>		
Date Work Performed <b>4/30/64</b>	Pool <b>Bronco Wolfcamp</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Plug back from Bronco Siluro Devonian Field to Bronco Wolfcamp Field**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods and tubing
2. Set cast iron bridge plug at 9210' and dumped 1 sx. cement on plug
3. Perf. 9110-11' and set HOWCO DC retainer at 9102'
4. Circulated 300 sx. Incor Posmix behind 5 - 1/2" casing
5. Ran cement bond log. Top of cement at 7364'
6. Perf. w/1 jet holes at 9070, 9063, 9059, 9046, 9040, 9034, 9027, & 9014'
7. Ran HOWCO-HM straddle packers and treated with a total of 1500 gals. acid
8. Swabbed dry recovering 41 bbls. load oil & 28 bbls. acid
9. Pulled HOWCO pkrs. and re-ran tbgs. Set at 9023'
10. Treated w/15,000 gals. acid down tbgs. & csg.
11. Swabbed total of 341 bbls. water (acid & brine) & 151 bbls. new oil in 67 hrs.
12. Ran rods and pumped 173 BOPD and 19 BWPD

Witnessed by <b>Albert G. Metcalfe</b>	Position <b>Agent</b>	Company <b>Tamarack Petroleum Co., Inc.</b>
---	--------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

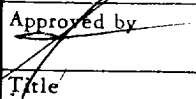
ORIGINAL WELL DATA					
D F Elev. <b>3803</b>	T D <b>11,874</b>	P BTD <b>9,102</b>	Producing Interval <b>9014-70'</b>	Completion Date <b>5/5/64</b>	
Tubing Diameter <b>2 - 3/8" EUE</b>	Tubing Depth <b>9,023'</b>	Oil String Diameter <b>5 - 1/2"</b>	Oil String Depth <b>11,874</b>		
Perforated Interval(s) <b>9014, 9027, 9034, 9040, 9046, 9059, 9063, 9070</b>			Producing Formation(s) <b>Wolfcamp</b>		
Open Hole Interval <b>None</b>					

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4/20/64</b>	<b>19</b>	<b>12</b>	<b>50</b>	<b>632</b>	
After Workover	<b>5/18/64</b>	<b>173</b>	<b>208</b>	<b>19</b>	<b>1,202</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Albert G. Metcalfe</b>
Title <b>Agent</b>	Position <b>Agent</b>
Date <b>5/18/64</b>	Company <b>Tamarack Petroleum Co., Inc.</b>