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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	NM-6989

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Western Equipment Company	8. Farm or Lease Name State
3. Address of Operator P. O. Box 5384 Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 14S RANGE 34E NMPM.	10. Field and Pool, or Wildcat High Plains/Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4092 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set bridge plug at 10,450', squeezed off old perforations at 10,466-10,468' (Baugh C Zone) Perforated 10,392'-10,398' with 3 holes, perforated 10,406'-10,412' with 6 holes (Baugh A Zone). Acidized with 250 gal. 15%, break down pres. 6100#, injection pres. 5800# at 1/2 BPM. Swabbed load oil and acid water and re-acidized with 500 gal. 20% acid, break down pres. 5800#, injection pres. 4800# at 1 BPM. ISI 3200#, 5 min SI 1300#, 15 min SI 1000#, 30 min, SI 0#. Rigged up swab, found fluid level 1500' FS. Swabbed load oil and acid water. FL 9800' FB, swabbed 3 BPH. Placed well on pump and tested. Well presently producing 16 1/2 bbls. oil and 16 1/2 bbls. water per day. This work started 12-19-73, completed on 1-9-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eugene R. Gorman</u>	TITLE <u>Owner</u>	DATE <u>1-31-74</u>
APPROVED BY <u>Jerry Sexton</u> Dist. 1, Supv.	TITLE	DATE <u>1-31-74</u>
CONDITIONS OF APPROVAL, IF ANY		