NEW MEXICO OIL CONSERVATION COMMISSION FORM C-I	•	2	!								
NEW MEXICO OIL CONSERVATION COMMISSION FORM C-16 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS MISCELLANEOUS REPORTS ON WELLS Submit to appropriate District Office as per Commission Rule, 1196) Decided Company Fexas Crude Oil Co. & Sinclair Oil & Gas Co. 205 V & J Tower, Midland, Texas Lease Btate Date Work Ferformed 5-14 & 6-3-63 Willocat-Undesignated Tulls 3 REPORT OFF: (Check appropriate block) Despinsing Drilling Operations Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Detailed account of work done, nature and quantity of materials used, and results obtained. Detailed account of work done, nature and quantity of materials used, and results obtained. Detailed account of work done, nature and quantity of materials used, and results obtained. Detailed account of work done, nature and quantity of materials used, and results obtained. Detailed account of work done, nature and quantity of materials used, and results obtained. Werbal approval to plug obtained by telephone from Joe Remy 5-13-63. 25 sx cement plugs aported as follows: 11,515'; 10,500'; 9,735'; 7,400'; 6,000'; 4,550'; (5-14-63). 9-5/8" casing was cut and pulled from 1997'. 25 sx cement plug @ 1900'; 25 sx cmt. plug @ 337 (base surface pipe). 10 sx cement plug placed in surface. Steel marker installed. Location will be cleaned and levelled as soon as pats are dry. Witnessed by F. W. Hollis Francis Stickney FILL IN SELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PETD Poducing Interval Completion Date Tubing Diameter Tubing Diameter Tubing Diameter Tubing Diameter Tubing Date of Test Oil Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Producing Formation(s) Water Producino BPD Cubic feet/Bbl McFPD Sa Well Potent MCFPD								- ,			
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Lease State Veil No. 1-27 Unit Letter Section Township Range 34-E	-	•						* 1 **			
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OIL CONSERVATION COMMISSION

to the best of my knowledge.

Approved by

Title

Position

Name

Division Superintendent

Date

Сопрапу Texas Crude Oil Company