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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Texas	Crude 0	11_Co&	Sinclai	<u>c 011 & Gas (</u>	` O. .	State		
Well No	(Con 1-27	in NE	⁶⁶ 205 V &	<u>c Oil & Gas C</u> J Tower, Mid 	lland, Tex.	(Lesse) 14-5, R	-34-E	, NMPM.
Wildo	at-Unde	signated		Pool,	Le	A		County.
Well is	5 60		North	line and	66 0	feet from	East	line
of Section	27	If Sta	te Land the Oil	and Gas Lesse No.	is	057	*****	
Drilling Commen	nced	4-8-		, 19	was Completed	5-12-		, <u>19 63</u>
Name of Drilling	g Contractor.	<u>B. L.</u>	McFarland					
Address 3212	West Wa	11 Stree	t, Midle	nd, Texas			*****	
Elevation above	sca level at T	op of Tubing	Head	4100	The inform	nation given is to	be kept confide	ential until

OIL SANDS OR ZONES

No. 1, from	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, from	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	fcet.	
No. 3, from	to	feet.	
No. 4, from	to	fcet.	

CASING BECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	337	Guide			Surface
9-5/8	36 & 40#	New	4534	Float	1997		Intermediate
							1

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	337	350	Pump		······································
1217	9-5/8	4546	500	Pump	***	****
			1			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE-Well P.& A.

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Result of Production Stimulation

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Depth Cleaned Out.....

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special and ts or deviation surveys were made, submit report an eparate sheet and attach hereto

		TOOLS	USED		
-	ere used from0				
Cable tools we	re used irom	feet to	feet, and from		fee t .
		PRODU	CTION		
Put to Produc	ing DRY HOLE	, 19			
OIL WELL:	The production during the first	24 hours was	barrels o	of liquid of which	
	was oil;%	was emulsion;	% water; and	1% was	sediment. A.P.I.
	Gravity	••••••			
GAS WELL:	The production during the first	24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in Pr	essurclbs.			
Longth of Tir	ne Shut in				
PLEASE	INDICATE BELOW FORMA		FORMANCE WITH GE	OGRAPHICAL SECTION Northwestern New	
	Southeastern				
•	1885			T. Ojo Alamo	
				T. Kirtland-Fruitland	
	2006			T. Farmington	
	2945	-		T. Pictured Cliffs	
				T. Menefee	
T. Queen			·····	T. Point Lookout	•••••
				T. Mancos	•••••••••••••••••••••••••••••••••••••••
T. San Andr	es	. T. Granite		T. Dakota	
T. Glorieta		. Т	•••••••••••••••••••••••••••••••••••••••	T. Morrison	••••
T. Drinkard.		T.		T. Penn	
T. Tubbs	7 380	т	••••••••••••	Τ	·····
	6170			Т	
T. Penn	rep. 10395	. Т		Τ	
				Τ	

FORMATION RECORD

	From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
30 70 81 95	0 100 100 50 120	1000 3000 7650 8820 9500 9 775	1000 2000 4650 1170 680 275	redbeds anhydrite, gyp lime lime, shale lime lime, chert				
97 100	75 175	10075	300 1440	lime, chert, shale lime (total depth)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	June 5, 1703				
Texas Crude Oil Company &	(Date)				
Company or Operator Sinclair Oil & Gas Company	Address 205 V & J Tower, Midland				
Name H R He winne	Position or Title Division Superintendent				

June 5, 1763