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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

227 13 PN 4 31 WELL RECORD

an fill the second

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

Union Oil Company of Californi. (Company or Operator)	9		(Lase)	
Wall No. 1-9 in SW 1/4 of	NW 1/4, of Sec.	.9., т. <u>14</u> -	<u>s</u> , R	35-E, NMPM.
Well-Jeant	Pool	***************************************	Lea	County.
1980 feet from B	orth line and.	660	feet from	WCB L line
of Section	the Oil and Gas Lease No	. is	<u>92</u>	•••••••
Deilling Commenced July 6		ng was Completed	September	<u>7</u> , 19
Name of Drilling Contractor	Farland, Inc.			
Address	t Wall, Midland,	Texas		
Elevation above sea level at TASADINADOREXAN	4061 KB	The informa	tion given is to l	be kept confidential until
, 19				
	OIL SANDS OR			·
		4. from	to	

		fromto	
No.	2,	fromto	No. 5, fromto
No.	3,	fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1	, from	to	feet.	
No. 2	, from	to	feet.	
No. 3	, from	to	feet.	
No. 4	, from	to		

CASING RECORD CUT AND PULLED FROM KIND OF SHOE PURPOSE WEIGHT PER FOOT NEW OR PERFORATIONS AMOUNT SIZE 489.81' end cut and beveled 13-3/8" 48# new Guide 1209' 9-5/8" 4535.75' 36 & 40 Dev

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	5061	650	P&P		
$\frac{17-1/2"}{12-1/4}$	9-5/8"		400	P&P		
				1	1	1

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was not treated - dry and abandoned

Result of Production Stimulation.....

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Depth Cleaned Out.....

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RECORD OF DRILL-STEM AND SPECIAL STR

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				OOLS USED		
R C	otary tools w	were used fromO	feet to 13,75	0' feet, and from		feet tofeet.
	lugged	and Abandoned	PH	ODUCTION		
0	IL WELL:	The production during the f	irst 24 hours was	barrels	of li	quid of which% was was sediment. A.P.I.
G	AS WELL:	Gravity				
	ength of Tin	liquid Hydrocarbon. Shut in ne Shut in	Pressurc	lbs.		barrels of
		Southeaster	n New Mexico	UNFORMANCE WITH GI	EOGI	RAPHICAL SECTION OF STATE):
Т. Т.	Salt	2065 2165	T. Devonian	······		Northwestern New Mexico Ojo Alamo
В. Т.	Salt Yates	2930 3955			Т.	Kirtland-Fruitland Farmington Pictured Cliffs
T. T.	Queen	•	T. McKee T. Ellenburger.		Т.	
Т. Т. Т.	San Andre	. 4 535 6450	T. One-it			Mancos Dakota
 T	D	æ	T		Т.	Morrison

Miss 13,586 T. FORMATION RECORD

T. Penn 9715 T.

T.

Т.

Т.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
10,690 11,420 11,710 12,110 12,515	490 2065 2155 2930 4535 6450 8225 9715 10,690 11,420 11,710 12,110 12,515 13,585 13,750	1575 90 775 1605 1915 1915 1490 975 730 290 400 405 1070	Sand and caliche Red Beds Anhydrite Salt Red Beds Dolomite Dolomite and sand Dolomite and shale Limestone and shale Dolomite, limestone and sh Limestone and shale Limestone and shale Limestone Sand, shale, and limestone Limestone	ale			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

C. 75 Dife September 11, 1963

T. Morrison.....

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Name C. H. Dixon

Т.

T.

Posision of Title, Production Clerk