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U.S.G.P.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

Harvey E. Yates Company

Address

P. O. Box 1933, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Casinghead gas pipeline hook-up

(Change of ownership give name
and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Post Office, Locality, Formation	Kind of Lease	Lease No.
Graves	3	Cato San Andres	State, Federal or Fee	Fee
Location				
Unit Letter	L	1980	Feet From The	South
Line of Section	6	Township	8S	Range
			31E	N.M.S.
			Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company	P. O. Box 1558, Breckenridge, Tx 76024					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Cities Service Company	Box 300, Tulsa, Ok. 74102 Attn: Waldo Berry					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	J	6	8S	31E	yes	3-2-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Source Rest'n	Unit, Re
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.O.B.T.D.			
Elevations (D.F., RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZES	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours

Date First New Oil Ran To Tanks	Date of Test	Producing From (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate - MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (144-in)	Casing Pressure (144-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul J. Hardin

(Signature)

Engineer

(Title)

April 17, 1979

(Date)

OIL CONSERVATION COMMISSION

APR 25 1979

APPROVED

Orig. Signed by

BY

Les Clements

Oil & Gas Insp.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a calculation of the allowable for this well to be consistent with RULE 1104.

All copies of this form must be filled out completely for all wells, regardless of whether they are producing.

This form only contains I, II, III, and VI. On completion of any well, a statement of production, or transportation, or other such change of condition

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