

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 86595

WELL API NO.
30-025-20670

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-9697

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

High Plains

8. Well No.

1

9. Pool name or Wildcat

High Plains Permo Penn

1. Type of Well:

Oil Well ☒ Gas Well ☐ OTHER

2. Name of Operator

TMBR/Sharp Drilling, Inc.

3. Address of Operator

P. O. Drawer 10970, Midland, TX 79702

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East

Section 22 Township 14S Range 34E NMPM County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4103.9' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐

OTHER: _____

CONDITIONS OF APPROVAL

12. Describe Proposed or Completed work) SEE RULE 1103.

All pits must be lined with plastic

All shoe plugs, stub plugs & cement plug above perforations must be tagged

All cement plugs pumped minimum 25 sxs & be minimum 100 feet

See attached sheet.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

Production Manager

DATE

02/19/02

TYPE OR PRINT NAME

Lonnie Arnold

TELEPHONE NO.

(915) 699-5050

(This space for State Use)

ORIGINAL SIGNED BY

GARY W. WINK

APPROVED BY

OC FIELD REPRESENTATIVE

DATE

FEB 21 2002

CONDITIONS OF APPROVAL, IF ANY:

3
3
3

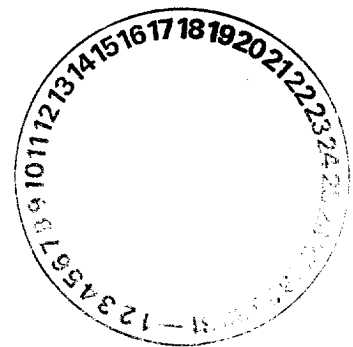
[Handwritten initials]

High Plains Unit No. 1

Form C-103 (Continued)

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up completion unit. Rig up wireline and set CIBP at 10,400' w/^{35'}~~30'~~ cement on top.
2. Pick up 2³/₈" tbg. GIH w/tbg to 10,370'. Circ hole w/9# 35 vis mud. POOH w/tbg.
3. Rig up wireline and set CIBP at 9600' w/^{35'}~~30'~~ cement on top.
4. Free point 4¹/₂" csg (est to recover 6500'). Cut 4¹/₂" csg and lay down csg.
5. GIH w/2-3/8" tbg to 6550' and set 40 sx plug (6550-6450'). POOH w/2³/₈" tbg. TAG
6. Free point 8⁵/₈" csg (est to recover 2100'). Cut 8⁵/₈" csg and lay down csg.
7. GIH w/2³/₈" tbg to 2150' and set 80 sx plug (2150-2050'). POOH w/2³/₈" tbg. TAG
8. GIH w/tbg to 415' and set 80 sx plug (415-315'). TAG
9. Set 10' plug at surface.



TMBR/Sharp

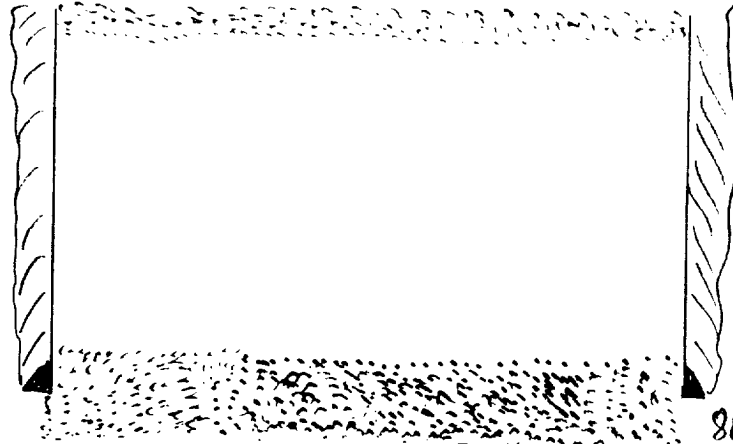
Drilling, Inc.

Z-18-02

TMBR/SHARP DRLG.
HIGH PLAINS UNIT #1
660' F N & E LINE
SEC. 22, T14S, R34E
LEA CO, N.M.

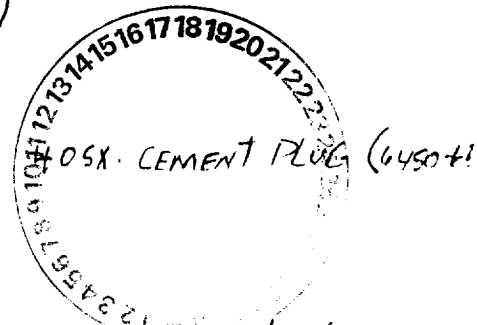
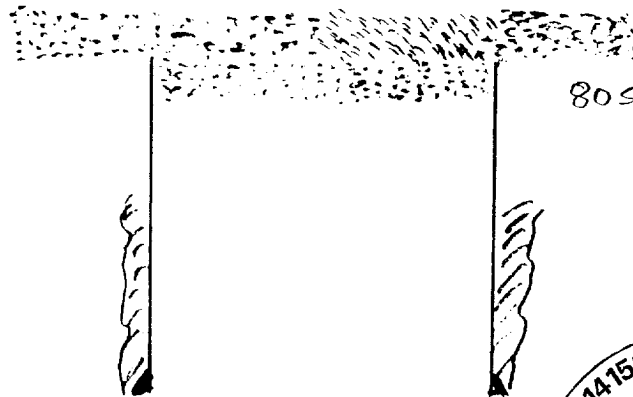
PROPOSED P & A

11 3/4" CSG SET @ 365'



80 SX CEMENT PLUG (2050-21)

8 5/8" CSG SET @ 4530'

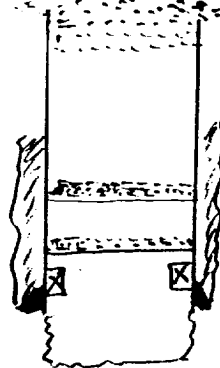


SET CIBP @ 9600' w/30' CEMENT
SET CIBP @ 10,400' w/30' CEMENT

4 1/2" CSG SET @ 10,600'

PKR @ 10,530ft

OPEN HOLE - 10,600' - 10,686'



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2040 South Pacheco
Santa Fe, New Mexico 86595

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30-025-20670

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

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PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDON ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

CONDITIONS OF APPROVAL

All pits must be lined with plastic

12. Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103.

All shoe plugs, stub plugs & cement plugs above perforations must be tagged

All cement plugs pumped minimum 25 sxs & be minimum 100 feet

TMBR/Sharp Drilling, Inc. plans to plug and abandon the High Plains No. 1. we propose to recover approximately 6500' of 4-1/2" casing and 2100' of 8-5/8" casing.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Manager

DATE

02/06/02

TYPE OR PRINT NAME

Lonnie Arnold

TELEPHONE NO.

(915) 699-5050

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TMBR/Sharp



Drilling, Inc.

2-1-02

TMBR/SHARP DRLG
HIGH PLAINS UNIT #1



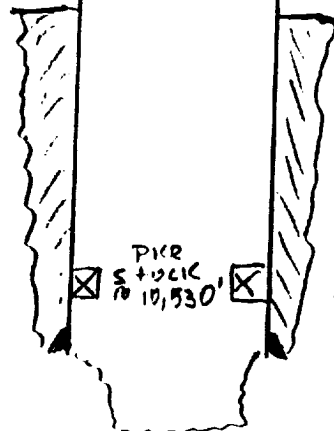
11 3/4" 42# H-110 CSG.
AT 365 FT. Cement to
SURFACE

TOC - 3136 CALCULATED

8 5/8" 24-32# J-55 SET
AT 4520 FT. CEMENT W/ 300#

TOC - 8658 CALCULATED

SQUEEZED OLD PERFS:
10,438 - 10,512
9644 - 9650



PKR
5" 10,530'

4 1/2" N-80 J-55 13' 60" LHC
SET AT 10,600 FT. CEMENT
W/ 375 SXS.