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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E 9697	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						High Plains	
2. Name of Operator						8. Farm or Lease Name	
Delaware-Apache Corporation						High Plains Unit	
3. Address of Operator						9. Well No.	
2000 Wilco Building, Midland, Texas						1	
4. Location of Well						10. Field and Pool, or Wildcat	
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM						Undesignated	
THE East LINE OF SEC. 22 TWP. 14-S RGE. 34-E NMPM						12. County	
						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-7-64		1-10-65		1-14-65		4103.9	
19. Elev. Casinghead		4105					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,600		10,565		Single		0-10,600	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Wolfcamp Line							No
10438-39 -- 10449-50 -- 10486-87 -- 10490-91 -- 10511-12							
26. Type Electric and Other Logs Run							27. Was Well Cored
IES, Gamma-Sonic, Microlog							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11 3/4	42	365	15	365 SX	None		
8 5/8	24 - 32	4530	11	450 SX	None		
4 1/2	13.5 - 11.6	10600	7 7/8	375 SX	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10339	10339
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10,438-39 - 2 - .28" holes				DEPTH INTERVAL			
10,444-45 - 2 - .28" holes				AMOUNT AND KIND MATERIAL USED			
10,449-50 - 2 - .28" holes				10,438-10,512 250 gals - 15% MCA			
10,486-87 - 2 - .28" holes							
10,511-12 - 2 - .28" holes							
10,490-91 - 2 - .28" holes							
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
1-13-65		Flowing				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-14-65	12	1/2	1262	631	1500	0	1188
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
640	Sealed	1262	1262	1500	0	44.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						L. Z. Williams	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED L. Z. Williams				TITLE District Engineer		DATE 2-5-65	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1910	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2946	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4290	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5960	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinbry		T. Gr. Wash	T. Morrison	
T. Tubb	7340	T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo	8100	T. Bone Springs	T. Wingate	
T. Wolfcamp	9630		T. Chinle	
T. Penn.	10,388		T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5960	7340	1380	Lm & Dolo				
7340	8100	760	Lm & Sh				
8100	9630	1570	Sh Dolo				
9630	10,388	758	Lm & Sh				