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LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE  
AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator	Delaware-Apache Corporation		
Address	2000 Wilco Building, Midland, Texas		
Reason(s) for filing (Check proper box)	Other (Please explain)		Request temporary off-lease storage permit for 90 days. Pending approval of permanent permit.
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
High Plains Unit	1	Undesignated	State, Federal or Fee
Location			
Unit Letter	A	660 Feet From The	North Line and 660 Feet From The East
Line of Section	22	Township	14S Range 34E, NMPM, Lea County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
McWood Corporation	2004 Wilco Building, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	15	14S	34E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X								
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
12-7-64	1-14-65		10,600'		10,563'			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Undesignated	Lower Wolfcamp Penn		10,430'		10,340'			
Perforations			10,511-12'		Depth Casing Shoe			
10,433-39', 10,444-45', 10,449-50', 10,486-87', 10,490-91'				10,600'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		365		325			
11"	8 5/8"		4530		450			
7 7/8"	4 1/2"		10,600		375			

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-13-65	1-14-65	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
12 hours	640	Packer	1/2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
631	631	0	1,500

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Engineer

January 15, 1965

(Date)

## OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.