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4-65

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

(Company or Operator)

(Leave)

Pool

..Country.

of Section..... If State Land the Oil and Gas Lease No. is.....

Name of Drilling Contractor.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until

..... 19.....

SEP 18 11 65

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
					L L		

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

.....**Depth Cleaned Out.**.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
Unknown					
T. Anhy.....			T. Devonian.....		T. Ojo Alamo.....
T. Salt.....			T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....			T. Montoya.....		T. Farmington.....
T. Yates.....2870			T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....			T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....1502			T. Granite.....		T. Dakota.....
T. Glorieta.....5836			T.		T. Morrison.....
T. Drinkard.....7270			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....8005			T.		T.
T. Penn.....10,296			T.		T.
T. Miss.....Not Penetrated			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1830	2870	1040	sandstone red-gray, fine grained well cemented				
2870	4300	1430	sandstone red, very fine grained, friable				
4300	5211	911	buff-tan-brown dense very fine crystalline limestone				
5211	5836	625	white-brown-gray dense very fine crystalline limestone				
5836	7270	1434	tan brown dense very fine crystalline limestone				
7270	8005	735	tan-light brown dense very fine crystalline limestone				
8005	9475	1473	green-gray shale				
9475	10236	810	white-buff-brown dense fine crystalline limestone				
10236	10515	279	white-gray mottled chalky-dense cherty fine crystalline fossiliferous limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator.....Address.....(Date)
510 Lamar St. Wichita Falls, Texas