OF SPISO OFFICE OF STATE OF SPISO OF SP

IL CONSERVATION DIVISIO. P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

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I.	PADRATION OFFICE	AUTHURIZATION TO TRANS	OF OKT UIL AND NATU	MAL UAS			
	Operator Heatern Oil Braducare Inc						
	Western Oil Producers, Inc.						
	P.O. Box 1498, Roswell, New Mexico 88201						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well X Change in Transporter of: Recompletion Oil Dry Gas						
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name						
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·			***	
¥1.	DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including F	formation	Kind of Lease		Lease H.	
	State, R.W.	l North Williams	Pennsylvania	State, Federa	or Fee State	LH 2622	
	Unit Letter E : 2310 Feet From The North Line and 330 Feet From The West						
	Unit Letter E : 2310 Feet From The North Line and 330 Feet From The West						
	Line of Section 10 T.	wnship 13S Range 3	32E , NMPN	.4328 G.	L	ea Count	
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil (X) of Condensate Address (Give address to which approved copy of this form is to be sent)						
	Nome of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent) P.O. Drawor 175 Artonia NM 99210				
	Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.O. Drawer 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)				
	Warren Petroleum Co.		P.O. Box 1598 Tulsa, Oklahoma 74102				
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When						
	this production is commingled with that from any other lease or pool, give commingling order number:						
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:			
	Designate Type of Completio	on - (X)	New Well Workover	Deepen	Plug Back Same	Restv. Diff. For	
1	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Date Specials						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe	,	
		· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECOR		2,545,5		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	ET	SACKS C	EMENT	
					ļ		
1					<u> </u>		
	TEST DATA AND REQUEST FO		ifter recovery of total volu epth or be for full 24 hours		ind must be equal to	or excess top	
Ĩ	Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
	Length of Tool	Tubing Pressure	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size		
	Tendin of 1 and						
f	Actual Prod. During Test	OII-Bble.	Water-Bbls.		Gas-MCF		
Į					<u> </u>		
	GAS WELL						
Ī	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condens	ale	
+	Testing Method (pitat, buck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size		
					1		
1. (TERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION				
			APPROVED				
1	nereby certify that the fules and re Division have been complied with bove is true and complete to the	.BY	Eddie W. Seay				
•	ipove is true and complete to the	Oil & Gas inspector					
		TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deeps					
-	(Signal	I made this force must	I must this form must be accompanied by a tabulation of the devision				
	Supt.		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all-				
-	(Tal	able on new and recompleted wells.					
_	August 17, 1984 (Date)		Fill out only Sections I, II, III, and VI for changes of ownswell name or number, or transporter, or other such change of conditi-				
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Separate Forms C-104 must be filed for each pool in multi-

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