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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LH - 2622

1a. TYPE OF WELL Re-enter		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐	
2. Name of Operator Western Oil Producers, Inc.					
3. Address of Operator PO Box 1498, Roswell, New Mexico 88201					
4. Location of Well UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 10 TWP. 13S RGE. 32E NMPM					
15. Date Spudded 3/2/83	16. Date T.D. Reached 3/3/84	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4328 G.L.	19. Elev. Casinghead 4328	
20. Total Depth 11,406	21. Plug Back T.D. 11,360	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	24. Producing Interval(s), of this completion - Top, Bottom, Name 11,113 - 11,200 Atoka Pennsylvania	
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run Dual spaced neutron logs.	
27. Was Well Cored					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	379	17 1/2	Circ	
8 5/8	32	3725	12 1/4	2650 sx	
4 1/2	11.6	11,406	7 7/8	350 sx	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11,113	11,113

31. Perforation Record (Interval, size and number) 1 hole per foot 11,204 to 11,222 18' total 18 holes .43	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,204-11,222 AMOUNT AND KIND MATERIAL USED 750 gal MCA 15% NE
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33. PRODUCTION							
Date First Production 3/16/84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 3/17/84	Hours Tested 24 hrs.	Choke Size 18/64	Prod'n. For Test Period 42	Oil - Bbl. 30	Gas - MCF -0-	Water - Bbl. 1-1.4	Gas - Oil Ratio 30
Flow Tubing Press. 30	Casing Pressure Packer Set	Calculated 24-Hour Rate 42	Oil - Bbl. 30	Gas - MCF -0-	Water - Bbl. 30	Oil Gravity - API (Corr.) 30	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Carroll Bellah
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35. List of Attachments Dual spaced neutron log. As re-entry no deviation survey.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Arnold Kewkuk	TITLE Agent	DATE 3/21/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

From records when well originally drilled June 13, 1964.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1443</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2243</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2313</u>	T. Miss <u>11468</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2533</u>	T. Devonian <u>12445</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian <u>Not Drilled</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>Not Drilled</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>3695</u>	T. Simpson <u>Not Drilled</u>	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5108</u>	T. McKee <u>Not Drilled</u>	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger <u>Not Drilled</u>	Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>Not Drilled</u>	T. Morrison _____	T. _____
T. Tubb <u>6577</u>	T. Granite <u>Not Drilled</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7380</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9090</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1443	1443	Sand & Red Beds	11470	12455	975	Lime, Black shale, oher
1443	2243	800	Anhydrite, salt, Red shale	12455	T.D.	-	Dolo & chert
2243	3695	1452	Anhy, Dolo, Sand, Red shale				
3695	4490	795	Dolomite				
4490	5000	510	Limestone				
5000	5108	108	Dolomite & Anhydrite				
5108	5225	117	Mostly sand & Dolo.				
5225	5940	715	Lime, Dolo, Anhydrite				
5940	6577	637	Dolo. & Anhy.				
6577	6715	138	Sand & Dolo.				
6715	7380	665	Dolo. & Anhy.				
7380	7900+	520	Red, Green, Gray Shales				
900+	8630	730	Mostly Dolo, Some var.				
8630	8850	220	Limestone				
8850	10280	1430	Lime, red, gray shales				
10280	11470	1190	Lime, shale, sand				

MAR 23 1984
O.C.D.
HOBBS OFFICE