

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Hobbs "P"
3. Address of Operator Box 730 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER "K" 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 14-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat ---
15. Elevation (Show whether DF, RT, GR, etc.) 4150' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Plugged and Abandoned in the following manner:

- On January 24, 1965, moved in and rigged up pulling unit.
- Pulled tubing and packer.
- Ran tubing and spotted 35 sack cement plug from 10,429' to 10,110'.
- Rigged down and moved out pulling unit.
- Moved in and rigged up Hydraulic Casing Jack.
- Ran McCullough Free Point Indicator on 5-1/2" OD casing.
- Shot off 5-1/2" OD casing at 5025' and pulled same.
- Ran tubing and spotted cement plugs as follows:
5093-4884' - 50 sacks
4510-4427' - 25 sacks
- Shot off 8-5/8" OD casing at 2445' and pulled same.
- Ran tubing and spotted cement plugs as follows:
2450-2408' - 25 sacks
1858-1828' - 25 sacks
310- 280' - 25 sacks
- Spotted 10 sack cement plug at surface in top of 13-3/8" OD casing & installed 4" pipe marker.
- All intervals not cemented are filled with heavy mud laden fluid.
- Plugging operations were completed on February 3, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Aab**

SIGNED _____ TITLE **Dist. Superintendent** DATE **Feb. 5, 1965**

APPROVED BY **John W. Runyan** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: