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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

HOBBS OFFICE D. C. C.

New Well  
Recompletion

MAY 14 10 33 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 12, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Hobbs "P"

Well No. 1, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

"K"

Sec 20

T. 14-S

R. 34-E

NMPM, East Saunders Permo Penn Pool

Unit Letter

Lee

County. Date Spudded. Feb. 17, 1964 Date Drilling Completed March 19, 1964

Elevation 4190' DP Total Depth 10,531' PRTD 10,438'

Top Oil/Gas Pay 10,421' Name of Prod. Form. Permo Penn

PRODUCING INTERVAL - 10,421' - 10,429'

Perforations

Open Hole Depth 10,530' Casing Shoe Depth 10,406' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 66 bbls. oil, 0 bbls water in 24 hrs, - min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. 15% NE Acid, 3000 gals. 15% SW Acid & 10,000 gals. Max SW-26 15% Acid, May 1, 1964

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter Indiana Oil Purchasing Company

Gas Transporter Gas Used on Lease

Remarks:

Well pumped 66 barrels of oil in 24 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (ORIGINAL SIGNED) H. E. Ash (Signature)

Title: Dist. Supt.

Name: Send Communications regarding well to: Skelly Oil Company

Address: Box 730 - Hobbs, New Mexico

May 13, 1964

HOBBS OFFICE

MAY 14 10 33 AM '64

New Mexico Oil Conservation Commission

Post Office Box 1980

Hobbs, New Mexico

New Mexico

Lea

H. E. Aab

Dist. Supt.

February & March

64 Cactus Drilling Corporation

Hobbs "P"

1

NE

SW

Sec. 20-14S-34E

East Saunders Permo Penn

Lea

200	1/4	5836	1-1/2
400	1/2	6138	3/4
950	1/4	6377	1
1350	1/4	6646	3/4
1485	1/4	6879	3/4
1950	3/4	7286	1/4
2250	3/4	7617	1/2
2460	1	7906	1
2922	2-1/4	8216	3/4
3322	2	8654	1
3578	2	8943	3/4
3945	1-3/4	9360	1-3/4
4371	2	9600	2
4722	1-1/2	10,045	2-1/2
5108	1-1/4	10,531	1-1/2
5572	2		

13th

May

64

William F. Kroffter

J. E. Aab

Dist. Supt.

August 7, 1965

Box 730 - Hobbs, New Mexico