

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 235, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
NM 0558131
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "6"
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Baum (Upper Penn)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T-14-S, R-33-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4276.1 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-29-83 Rigged up completion unit.
1-30-83 Shut down for Sunday
1-31-83 Ran Gamma-Ray/Collar logs 10,010-9,500'. Perforated 9940'-52' & 9962'-68' w/4" casing gun and 2 SPF (36 shots). RIH w/tubing & packer. Spot acid @ 9770 - went on vacuum. Set packer @ 9758'. Treated w/3000 gal. 15% NE-FE acid & 80 ball sealers. Treated 3 BPM at 3000 psi. SDFN.
2-1-83 Swabbed 4 hrs., recovered 35 BF and well started flowing. Flowed 170 BF in 17 hrs., had 75% oil cut last hr.
2-2-83 Flowed 35 BF in first 9 hrs., additional 75 BF in next 15 hrs. Total 315 BF recovered
2-3-83 Flowed 92 BF in 24 hrs., 62 BO & 30 BW.
2-4-83 Ran BHP bomb. SI. (continued)

Subsurface Safety Valve: Manu. and Type

RECEIVED
Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Campbell TITLE Sr. Petr. Engineer DATE 2-1-83

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____
CONDITIONS OF APPROVAL _____
MAR 02 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

MAR 2 1983

2-5-83 SI.
2-6-83 SI.
2-7-83 Pulled BHP bomb. Field reading 1238 psi. Killed well and POOH with tubing & packer. RIH w/HOWCO RBP - set @ 9900'.
2-8-83 Loaded hole w/2% KCl water. Spot acid @ 9865. POOH w/tubing. Perf 9830'-44' & 9857'-61' (36 shots). RIH with RTTS on 2 3/8" tubing. Set packer @ 9775'. Treated with 3000 gal. 15% NE-FE acid & 35 balls. Treated 6 BPM @ 100 psi. Swabbed well in. Flow and swab 14 hrs. Recovered 350 BF.
2-9-83 Swab & flow 145 BF in 12 hrs. SI 6 hrs. Flow 45 BF in 6 hrs. 50% oil cut.
2-10-83 Swab & flow 160 BF in 10 hrs. SI 4 hrs. Flowed 50 BF in 4 hrs. 50% oil cut.
2-11-83 Swab & flow 115 BF in 7 hrs. Ran BHP bombs.
2-12-83 SI.
2-13-83 SI.
2-14-83 Pulled BHP bomb. Field reading 1711 psi. Swab 146 BF in 8 hrs. 40% oil cut.
2-15-83 RU & killed well. Ran in hole with 2 7/8" mud anchor, 2 3/8" tubing. SDFN.
2-16-83 Ran 2 7/8" tubing. Set anchor @ 9798'.
2-17-83 Ran rods & pump. Rig down.
2-18-83 Working on surface equipment.
2-19-83 Set pumping unit. Started on test.