

NAME OF OPERATOR
 LOCATION
 FIELD
 COUNTY
 TOWN OF
 RANGE
 SECTION
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OF OIL
 PRODUCTION OF GAS

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Superseding Old C-104 and C-111
 Effective 4-1-65

Harvey E. Yates Company
 Address

P. O. Box 1933, Roswell, New Mexico 88201
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Decompletion ☐ Oil ☐ Dry Gas ☒
 Change in Completion ☐ Casinghead Gas ☐ Condensate ☐ Re-Entry

(Change of ownership give name and address of previous owner)

DESCRIPTION OF WELL AND LEASE
 Lease Name: Heyco Betenbough
 Well No.: 1
 Pool Name, including Formation: Wildcat m=Donald-atoka
 State, Federal or Fee: Fee
 Location:
 Unit Letter: C
 660 Feet From The North Line and 1980 Feet From The West
 Line of Section: 32 Township: 13S Range: 36E N.M.S.M. Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☐ or Condensate ☒
 Navajo Crude Oil Purchasing Company
 Address (Give address to which approved copy of this form is to be sent)
 North Freeman Ave., Artesia, NM 88210
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
 El Paso Natural Gas Company
 Address (Give address to which approved copy of this form is to be sent)
 1800 Wilco Bldg., Midland, Texas 79701
 If well produces oil or liquids, give location of tanks:
 Unit: C Sec: 32 Twp: 13S Rge: 36E
 Is gas actually connected? NO When

(If production is commingled with that from any other lease or pool, give commingling order number)

COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well ☐ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ False Bottom ☐ Full Depth
 Date Completed: 3-6-80 Date Compl. Ready to Prod.: 6-19-80 Total Depth: 13,698' F.D.T.D.: 13,050'
 Elevations (D.R., R.R.D., RT, GR, etc.): 3975' GR Name of Producing Formation: Atoka Top Oil/Gas Pay: 12,315' Turning Depth: 12,257'
 Perforations: 12,315' - 12,900' 1/2" dia. Total Shots 292 Depth Casing Shoe: 13,150'

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 17 1/2" Exist: 13 3/8" 369' 400 sxs
 12 1/4" 9 5/8" 4600' 3,400 sxs
 8 3/4" Heyco ran: 5 1/2" 13,150' 2,100 sxs

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
 Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
 Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF

GAS WELL
 Actual Prod. Test-MCF/24: Length of Test: Lbs. Condensate/MCF: Gravity of Condensate:
 416 12 hours trace 45.3
 Testing Method (Flow, Back Pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:
 Back Pr. 2500 psi 0 1/2"

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Rick T. Sander
 (Signature)
 Engineer
 (Title)
 July 25, 1980
 (Date)
 OIL CONSERVATION COMMISSION
 APPROVED: AUG 2 1980
 BY: [Signature]
 TITLE: SUPERVISOR DISTRICT 1
 This form is to be filed in compliance with RULE 1104.
 If data is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the tested data taken on the well in accordance with RULE 111.
 All portions of this form must be filled out completely for allowable on new or re-completed wells.
 Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.