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Opened tool @ 9:35 p.m. w/l psi, increased to 10 psi in 5"; opened on 3/8" choke, press increased steadily to 14 psi in 90". GTS in 27". Rec 558' of gas-cut drlg fluid w/trace of distillate. Sampler: 100 psi, .6 CFG, 400 cc drlg fluid w/trace of distillate Thereby certify that he information whose is true and complete to the best of my knowledge and belief. Thereby certify that he information whose is true and complete to the best of my knowledge and belief. Thereby certify that he information whose is true and complete to the best of my knowledge and belief. Thereby certify that he information whose is true and complete to the best of my knowledge and belief. Thereby certify that he information whose is true and complete to the best of my knowledge and belief. Thereby certify that he information whose is true and complete to the best of my knowledge and belief. Thereby certify that he information whose is true and complete to the best of my knowledge and belief. Thereby certify that he information whose is true and complete to the best of my knowledge and belief. Thereby certify that he information whose is true and complete to the best of my knowledge and belief. Thereby certify that he information whose is true and complete to the best of my knowledge and belief. Thereby certify that he information whose is true and complete to the best of my knowledge and belief. Thereby certify that he information whose is true and complete to the best of my knowledge and belief.	5 01 00	Load	led DP	w/1500 psi of N	Set pkr	and opened tool @	7:20 p.m.	. 4/30/80 for 45"
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W/trace of distillate Thereby certify that the information above is true and complete to the best of my knowledge and belief. Lead Total Total True Engineer Orig. Signed by Jerry Sexton Dist 1, Supy. Title		drls	g flui	w/trace of distill	ate. S	ampler: 100 psi	6 CFG, 40	00 cc drlg fluid
i hereby certify that he information above is true and complete to the best of my knowledge and belief. Let Valde 717 Engineer 5/7/80 Orig. Signed by Jerry Sexton Dist 1, Supy. 717 Cc. 2016		-	-			• •	-	
Orig. Signed by Jerry Sexton Dist 1, Supy		•						
Orig. Signed by Jerry Sexton Dist 1, Supy	I hereby real	Iv that the	informatio	n above is true and complete to	the best of	ny knowledge and belief.		
Orig. Signed by Jerry Sexton Dist. 1, Supy.		<i>i</i> /	-, /					
Orig. Signed by Jerry Sexton Dist. 1, Supy.	(2	ech	1 ta	rde		Engineer	843	5/7/80
Jerry Sexton Dist. 1. Supy. Titte	-10				: L.E	LIISTING!		
Jerry Sexton Dist. 1. Supy. Titte			Orlg. Si	meu -1				MAY 12 1980
			Tarry S	XIOI	T 1 6		DA	LE TABLES STATES OF THE STATES
	HOVER BY							

PRESSURES

Depth-12,909'. PU test tool for DST #2. Formation-li and sh; 89' of progress. Mud Wgt-9.3#; Vis-38; WL-10. Totco: 3 1/4 @ 2,909'. 9 3/4 hrs-drlg; 4 1/4 hrs-trip; 1/4 hr-totco; 1/4 hr-service rig; 4 hrs-circulating; 1/4 hr-work BOP; 5 1/4 hrs-running Caliper.	0 8- 90-9
Drlg @ 12,820'; formation-li and sh; 146' of progress. Mud Wgt-9.3#; Vis-37; WL-11.4. Totco: 2 1/4 @ 12,694'. 17 1/2 hrs-drlg; 6 hrs-trip; 1/4 hr-service rig; 1/4 hr-work BOP.	08- \$0-\$
Depth-12,674' on trip. Formation-li and sh. Mud Wgt-9.2#; Vis-35; WL-10; 95' of progress. 21 3/4 hrs-drlg; 1 1/2 hrs-trip; 1/4 hr-totco; 1/4 hr-service rig; 1/4 hr-work BOP.	08-70-9
Drlg @ 12,579'; formation-li and sh; 124' of progress. Mud Wgt-9.1#; Vis-36; WL-10. 23 3/4 hrs-drlg; 1/4 hr-work BOP.	08-60-5
Drlg @ 12,455'; formation-sh; 108' of progress. Mud Wgt-9.1#; Vis-36; WL-10. 15 1/2 hrs-drlg; 5 hrs-trip; 3 1/2 hrs-finishing DST #1.	08-20-8
1HP 5799 psi 45" PF 2137/989 psi 45" PF 2137/980 psi 45" PF 3943 psi 594 3843 psi 595 3843 psi 596 3844 psi	

LANCO LECK	Carlos Services	e sa Salah Bara	TITLE		APR 3 0 19	80		
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	17 Ja	rdu		Engineer	4-28-80			
4-21-80 I hereby certify that	WOC D	n above in true and con	Mixing I	nud and condition of my knowledge and belief.	ning hole. (OVER)	. 		
	CFR-2,	5# No. 3 s	and, and	l# mud kill per	Sx.			
4-19-80					xed 300 Sx Cl H w/6%			
4-19-80		'R-2, preced TIH to dres		w/1000 gal mud	ilush.			
4-18-80					x Cl H w/10# sand and	d		
4-17-80	WOC. T	IH to dress	off plug.		enough for kick-off			
		ice 167.55'.		, CIUBULE BECCI	On H 40 20 H CLOBU			
					ertical section - 16 on N 48° 28" E Closus			
					angle was 3/4° S.	7 2/		
	Whipst	ock Gyrosco	pic Multip	ole Shot survey	from 12080' to surface	ce		
					POH and ran Eastman			
4-16-80					and RIH w/OE drill t w/5# sand and .5%			
4-15-80	Drille	d cement pl	ugs at 610	00' and 8150' an	d cleaned out to 8550	0'.		
	PU and	ran 8-3/4"	bit, dril	ll collars and d	rill pipe.			
3-9-80 thru 4-14-80		0 Waiting			OP stack and casing.			
,		O Waiting	on rotari	, ria				
Describe Frogosed o		perations (Clearly stat	te all pertinent deta	ils, and give pertinent dates, in	ncluding estimated date of starting any pr	ropose		
OTHER	<u></u>		U					
	<u> </u>			OTHER Progress	report	🗓		
* EMPORARILY ABANDON		C HAN'	GE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONME	** L		
FERFORM REMEDIAL WORL	` 	PLUG	AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONME	<u> </u>		
	Γ			1		_		
ИС		NTENTION TO:			QUENT REPORT OF:			
	Check	Appropriate Box		ature of Notice, Report		777,		
		15. Elevat	3975 C		Lea			
mmm			tion (Show whether		12. County	44		
west_	LINE, SECTI	10N32	OWNSHIP135	S RANGE 36E	_ NMPM. (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1111,		
UNIT LETTER	<u> </u>	DOU FEET FROM	THE NOITE	LINE AND 1980 FE	Wildcat	m		
. Location of Well	a	660	37 m 1. 1-	1000	10. Field and Pool, or Wildcat			
	Box 193	3, Roswell,	N. M. 88	3201	1			
Address of Cherator	L. Iat	· ·			9. Well No.			
Harvey	E. Vat	es Company			8. Farm or Lease Name HEYCO Betenbough	n		
	well XX	OTHER-			9 Form or Long 2 Vans			
			4 ,01,7 04 300		7. Unit Agreement Name	-777		
(DO NOT USE THI	SUNDA	RY NOTICES AND	REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR.				
		•				\overline{m}		
PERATOR		1			S. State Oil & Gas Lease No.			
.S.G.S.		4			5a. Indicate Type of Lease State Fee	KX.		
ILE								
DISTRIBUTION ANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION			C-102 and C-103 Effective 1-1-65	C-102 and C-103 Effective 1-1-65		
	1 1	1			Supersedes Old			

RECEIVED

APR 2 9 1980

OIL CONSERVATION DIV.

4-22-80 PB depth 11293'. Conditioning hole at run Eastman Whipstock Navi-Drill.

OF COPIES ACC	EIVED				Form C-103			
DISTRIBUTION						Supersedes Old C-102 and C-103		
TAFE		NEWA	EXICO OIL CONSE	RVATION COMMISSION	Effective 1-1-	65		
E		7			<u></u>			
.G. S .		7	•		Sa. Indicate Type			
D OFFICE					State	Fee X		
CRATOR		7			S. State Oil & Go	is Lease No.		
EU 104 00)	SUND E THIS FORM FOR P	RY NOTICES AN	D REPORTS ON Y	VELLS IN TO A DIFFERENT RESERVOIR. PROPOSALS.)				
	cas X	OTHER-			7. Unit Agreemen			
me it is perator					1			
Harvey	E. Yates	Company			9, Well No.	tenbough		
P. O.	Box 1933,	Roswell, 1	N. M. 88201		1			
cution of Well					10, Field and Pa	ool, or Wildcat		
UNIT LETTER		660 FEET FR	OM THE North	_ LINE AND	Wildcat			
we We	st LINE, SEC	TION 32	TOWNSHIP 135	PANGE 36E	NMPM.			
		mm	ich i de l	OF UT CD and	12, County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		15. Ele	vation (Show whether L		Lea			
			3975' GI			77777777777		
		k Appropriate Be intention to:		ature of Notice, Repor subse	t or Other Data EQUENT REPORT OF	:		
			LUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING		
FORM REMEDIAL	声	·		COMMENCE DRILLING OPHS.	PLU6	AND ABANDONMENT		
PORARILY ABAN	<u> </u>		HANGE PLANS	CASING TEST AND CEMENT JOB				
, CR ALTER CAS	3146	·		OTHER MÌ, Drill	surface plugs	s, test 🛛 🗓		
				casing, RD				
31464								
vscrite i rop u orky see Ru	osed or Completed LE 1103.	Operations (Clearly	state all pertinent deta	ils, and give pertinent dates,	including estimated date o	starting any proposed		
-6 - 80	Installe	ed cellar	and prep lo	cation. Remove	d DH marker a	nd drilled		
	surface	plug w/rat	hole machi	ne.		12 2/01		
-7 - 80	MI & RU OD casi:	well servi ng stub to	ce and rever 9-5/8" casin	rse drilling un ng. Installed	9-5/8" WO X 1	0" - 900		
	casinghe	ead.						
-08-80	EUE N-8	0 tubing to ted 9-5/8"	cement plucasing to 2	3-1/2" OD dri g at 4508' KB. 000 psi - 30 mi	n. Held OK.	Drilled		
	out cem	ent plua fr	om 4508' to	4608' and clea d and LD tubing	ned out to 47	00' KB.		
	Bolted	a $1/2$ " thic	k steel pla nd well ser	te on top of ca	singhead. Re	leased		
	rentar (edarbweir a	TIG METT SET	ATOC MILLO!				
harah	the informa	tion above is true and	i complete to the best	of my knowledge and belief.				
, hereby cons	ノーク		•					
	ech /	tarde	*!*\E	Engineer	DATE 3-	14-80		

DATE

ing Signed by