	DISTRIBUTION			: • مراجع المالية				ž.		
SANTA FF			H NE	W MEXICO				COMMISSIO	ОИ	FORM C-103
U.S.G.S.	OIL			MICCEL I A	HO.	BS po	onte o			(Rev 3-55)
PROPATION OF	EAD			MISCELLA	NEUU:	REP 10 A	OK 12.04	N;WELLS		
OPERATOR			(Submit	to appropriate	District	l Office	ar per Holy	Oppission Ru	l e 1106)
Name of Com					Addres	s	'			
	erior Oil	Compa		11 31 77				tidlend,	Texas	
Lease Betanbou	gh .		W	ell No. Un	it Letter C	32	Township 13-8		Rang	36-I
Date Work Pe		F	Pool Wildcat				County	Les		***************************************
			THIS IS A	REPORT OF	(Check	pproprie	ite block)			
Beginni	ng Drilling Op	erations		ng Test and Co			Other (E	xplain):		
Pluggin	8		Remo	edial Work						
Detailed acco	ount of work d	one, natu	ire and quantity of	materials used	d, and resu	lts obta	ined.			
for 30 m	ed to sur	face.	it Incor-Pos Landed casi drilled out	ng, tester	l blows	ut pro	eventers.	. Tested	casi	ng to 2000 pai
Witnessed by	Simons		FILL IN BELC	Position Prilling W FOR REM				perior Oi	1 Com	peny
		,		ORIGINAL	WELL D	ATA				
D F Elev.		TD		PBTD			Producing	Interval	Co	mpletion Date
Tubing Diame	eter	T	ubing Depth		Oil Strin	g Diame	ter	Oil Stri	ng Depi	th .
Perforated Int	erval(s)				 .	~~				
Open Hole Int	erval				Producin	g Forma	tion(s)		——————————————————————————————————————	
					<u> </u>					
		·		PECHITCO	IE WADE	OVED				
	Date of		Oil Production	Gas Produ	т		roduction	GOR		Gos Well Personial
Test Before	Date of Test		Oil Production BPD	Gas Produ	ction	Water P	roduction PD	GOR Cubic feet		Gas Well Potential MCFPD
Before Workover				Gas Produ	ction	Water P				
Before Workover				Gas Produ	ction	Water P				
Before Workover	Test			Gas Produ	I herek	Water PB	PD	Cubic feet	/Bbl	MCFPD
Before Workover After Workover	Test		BPD	Gas Produ	I herek	Water PB	PD y that the in	Cubic feet,	/Bbl en abov	MCFPD
Before Workover After Workover Approved by	Test		BPD	Gas Produ	I heret to the	Water PB	PD y that the in	Cubic feet,	/Bbl en abov	MCFPD
Before Workover After Workover Approved by	Test		BPD	Gas Produ	I heret	Water PB	PD y that the in	Cubic feet,	/Bbl en abov	MCFPD
Before Workover	Test		BPD	Gas Produ	I heret to the	Water PB B by certified best of the second	y that the inmy knowledge	Cubic feet,	(B.N.	MCFPD

NUMBER OF COPIES AECRIVED							
FILE		EW MEXICO	OIL C	ONSER	VATION	COMMISSION	FORM C-103
U.S.G.S. CAND OFFICE OIL		MISCELL	ANEQU	IC DED	ممحد ما	N WELLSICE	(Rev 3–55) E O. C. €.
TRANSPORTER GAS							
OPERATOR	(Submit	t to appropria	te Distric	ct Öffice.	as per C	Mis Son Juba	1914 , ed
Name of Company The Superior Oil Com	pe ay	£	Addre P.		1900, 1	tidland, Tex	ras
Lease Betenbough	W	Well No. U	nit Letter	Section 32	Township		Range 36-K
Date Work Performed Spudded 2-29-64	Pool Wilder	at			County	les	
		A REPORT OF	: (Check	appropria	te block)		
Beginning Drilling Operati	ons 🕱 Cas	sing Test and C	Cement Jol	ь [Other (1	Explain):	-
Plugging	Rem	medial Work					
Detailed account of work done,	nature and quantity o	of materials use	ed, and res	sults obta	ined.		* * * * * * * * * * * * * * * * * * *
1" pipe, coment circ casing to 1000 pei f WGC time of 22 hours		, OK. Bri					
		ng anema.					
Witnessed by J. D. Simmons		Position Prillin	g Supt.	,	Company The Su	perior Oil	Company
Witnessed by J. D. Simmons		Position Prillin		·	The Su		Company
J. D. Simmons	FILL IN BEL	Position Prilin OW FOR REM		VORK RE	PORTS OF	NLY	
Witnessed by J. D. Simmons DF Elev. TD	FILL IN BEL	Position Prilin OW FOR REM	EDIAL V	VORK RE	The Su	NLY	Company Completion Date
J. D. Simmons	FILL IN BEL	Position Prilin OW FOR REM	L WELL I	VORK RE	Producing	NLY	Completion Date
J. D. Simmons DF Elev. TD	FILL IN BEL	Position Prilin OW FOR REM	L WELL I	WORK RE	Producing	NLY Interval	Completion Date
J. D. Simmons D F Elev. T D Tubing Diameter	FILL IN BEL	Position Prilin OW FOR REM	Oil Stri	WORK RE	Producing	NLY Interval	Completion Date
J. D. Simmons D F Elev. T D Tubing Diameter Perforated Interval(s)	FILL IN BEL	Position Prilin OW FOR REM	Oil Stri	NORK REDATA	Producing	NLY Interval	Completion Date
J. D. Simmons D F Elev. T D Tubing Diameter Perforated Interval(s)	FILL IN BEL	Position PT1111 OW FOR REM ORIGINA PBTD RESULTS	Oil Stri Produci OF WORK	NORK REDATA Ing Diament ing Forma KOVER Water P	Producing	NLY Interval	Completion Date Depth Gas Well Potential
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Date of	FILL IN BEL	Position PTILIA OW FOR REM ORIGINA PBTD RESULTS Gas Prod	Oil Stri Produci OF WORK	NORK REDATA Ing Diament ing Forma KOVER Water P	Producing Producing ter tion(s)	Oil String GOR	Completion Date Depth Gas Well Potential
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before	FILL IN BEL	Position PTILIA OW FOR REM ORIGINA PBTD RESULTS Gas Prod	Oil Stri Produci OF WORK	NORK REDATA Ing Diament ing Forma KOVER Water P	Producing Producing ter tion(s)	Oil String GOR	Completion Date Depth Gas Well Potential
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	FILL IN BEL	Position Prilim OW FOR REM ORIGINA PBTD RESULTS Gas Prod MCF	Produci OF WORI	MORK REDATA Ing Diameter Ing Forma KOVER Water P B	Producing Producing ter tion(s)	Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	FILL IN BEL	Position Prilim OW FOR REM ORIGINA PBTD RESULTS Gas Prod MCF	Produci OF WORI	MORK REDATA Ing Diameter Ing Forma KOVER Water P B	Producing Producing tion(s) roduction PD	Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential MCFPD
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover OIL CONSERV	FILL IN BEL	Position Prilim OW FOR REM ORIGINA PBTD RESULTS Gas Prod MCF	Produci OF WORI	MORK REDATA Ing Diamer Ing Forma KOVER Water P B eby certifye best of redained in the second in	Producing Producing ter tion(s) roduction PD	Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential MCFPD