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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O.C.C.

(Submit to appropriate District Office as per Commission Rule 146)

APR 30 10 58 AM '64

Name of Company <b>The Superior Oil Company</b>		Address <b>P. O. Box 1900, Midland, Texas</b>			
Lease <b>G. H. Coates</b>	Well No. <b>1-A</b>	Unit Letter <b>F</b>	Section <b>19</b>	Township <b>13-S</b>	Range <b>38-E</b>
Date Work Performed <b>4-10-64</b>	Pool <b>Wildcat</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran open ended 3" drill pipe to 12,849' TD, circulated & conditioned mud 4 hrs. Equalized cement plugs with drill pipe bottomed as follows, using Trinity Inferno on first five plugs, Southwest regular with 2% CaCl on last plug: 35 sacks @ 12,700', 25 sacks @ 9760', 25 sacks @ 8050', 25 sacks @ 7400', 25 sacks @ 6100', and 35 sacks @ 4630' at base of intermediate casing. Laid down 30 stands drill pipe while WOC. Ran bit on drill pipe, checked top plug @ 4511'. Released drilling rig @ 6:00 AM, 3-20-64.

Moved in B&L Casing Pullers. Shot off 9-5/8" casing @ 1357' & recovered 1338', cut off 13-3/8" casing 4' below ground level. Ran 2-1/2" tubing open ended & spotted El Toro regular cement plugs with tubing bottomed as follows: 25 sacks @ 1337', 25 sacks @ 452'. Placed 10 sack plug in top of 13-3/8" casing & installed dry hole marker. Plugged & Abandoned 4-10-64.

Witnessed by <b>J. D. Simmons</b>	Position <b>Drilling Supt.</b>	Company <b>The Superior Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Lester A. Clement</i>	Name <i>B. H. Freeland, Jr.</i> (B. H. Freeland, Jr.)		
Title	Position <b>Petroleum Engineer</b>		
Date	Company <b>The Superior Oil Company</b>		